DISTRIBUTION SANTA FE FILE	REQUEST I	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65						
U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL C	GAS						
K. K. Amini									
Address	3068, Midland, Texas 79701								
Reason(s) for filing (Check proper b	or)	Other (Please explain)							
New Well Recompletion	Change in Transporter of: Oil X Dry Ga:	9 🔲 e							
Change In Ownership	Casinghead Gas Conden	isate							
If change of ownership give name									
and address of previous owner									
I. DESCRIPTION OF WELL AN	Well No. Pool Name, Including Fo		al or Fee State E-1816						
Gallagher-State	1 North Vacuum								
Unit Letter B;	660 Feet From The North Lin	e and <u>1780</u> Feet From	The East						
Ling of Section 2	rownship 17S Range 34	E , NMPM,	Lea County						
		c							
I. DESIGNATION OF TRANSPO Name of Authorized Transporter of (RTER OF OIL AND NATURAL GA	Address (Give daaress to which appro							
Mobil Pipe Line Comp	any	P. O. Box 1073, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)							
Name of Authorized Transporter of			•						
If well produces oil or liquids,	Unit Sec. Twp. P.ge. B 2 17S 34E	Is gas actually connected? When NO	ien .						
give location of tanks.	B 2 17S 34E with that from any other lease or pool,	- le							
If this production is commingled . <u>COMPLETION DATA</u>	Oti Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.						
Designate Type of Comple		X							
Date Spuddod	Date Compl. Ready to Prod. 9/23/75	Total Depth 8930'	P.B.T.D. 8835'						
8/6/75 Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay	Tubing Depth						
4049.3' G.L.	Abo	8722'	8707 ¹ Depth Casing Sho o						
Perforations 15 shots (8722' -	- 8771')	· · · ·							
		D CEMENTING RECORD	SACKS CEMENT						
HOLE SIZE	CASING & TUBING SIZE 8 5/8"	1703'	560 sks						
7 7/8"	4 1/2"	8930'	750 sks						
	2 3/8"	8707 '							
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oi	l and must be equal to or exceed top allow						
OIL WELL	able for this de	epth or be for full 24 hours) Producing Mothod (Flow, pump, gas							
Date First New Oll Run To Tanks									
Length of Test	Tubing Pressure	Casing Pressure	Choka Siza						
Actual Prod. During Tost	Oil-Bbis.	Water - Bbls.	Gas-MCF						
GAS WELL									
Actual Prod. Tost-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
Testing Mathed (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Siza						
4. CERTIFICATE OF COMPLI-	ANCE		, 19						
I hereby certify that the rules a	nd regulations of the Oil Conservation	APPROVED	, 19,						
Commission have been complie above is true and complete to	d with and that the information given the best of my knowledge and belief.	DI							
		TITLE SUPERVIS							
	3_ ~~	I and the second for all	n compliance with RULE 1104. owable for a newly drilled or despense						
	Signature)	If this is a request for all well, this form must be account tests taken on the well in acc	hanied by a labdiation of the cortesto						
Comptroll	er	Att nections of this form r	must be filled out completely for allow						
10/29/75	(Title)	able on now and recomplated Fill out only Sections I.	if its and VI for changes of owner						
	(De: +)	well name or number, or transp	orter, or other such change of condition						

	Fill	ent	only	Sacti	ons	I.	π.	III,	and	VI	for	chang	63	0[owner, dition.
	7 7 7 7			0000					A+3+++	v 114	ch c	hungs.	ΩŤ	C 60	dition.
well	name	3 OF	namoi	er, or	tran	apo	orte	G 01	other			114118	~ •	••••	dition.