

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
E-1816

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Unit Agreement Name									
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name Gallagher-State									
2. Name of Operator K. K. Amini						9. Well No. 1									
3. Address of Operator P. O. Drawer 3068, Midland, Texas 79701						10. Field and Pool, or Wildcat North Vacuum ABO									
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1780</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>17S</u> RGE. <u>34E</u> NMPM						12. County Lea									
15. Date Spudded 8/6/75		16. Date T.D. Reached 8/31/75		17. Date Compl. (Ready to Prod.) 9/23/75		18. Elevations (DF, RKB, RT, GR, etc.) 4049.3" GL		19. Elev. Casinghead							
20. Total Depth 8930'		21. Plug Back T.D. 8835'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools Yes		Cable Tools							
24. Producing Interval(s), of this completion - Top, Bottom, Name 8722' - 8771' ABO								25. Was Directional Survey Made No							
26. Type Electric and Other Logs Run Compensated Neutron Log								27. Was Well Cored No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		24#		1703'		11"		560 sks.		-0-					
4 1/2"		10.50 & 11.60#		8930'		7 7/8"		750 sks.		-0-					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 3/8"		8707'			
31. Perforation Record (Interval, size and number) Select Fire w/ .45 Holes (15) 8722, 23, 8747; 48, 49, 50, 8754, 55, 56, 57, 8764, 65, 8767, 8770, 71						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
33. PRODUCTION															
Date First Production 9/23/75		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/4" x 18" RHBC						Well Status (Prod. or Shut-in) Producing							
Date of Test 9/24/75		Hours Tested 24		Choke Size		Prod'n. For Test Period 88		Oil - Bbl. 88		Gas - MCF 127		Water - Bbl. TSM		Gas - Oil Ratio 1450-1	
Flow Tubing Press.		Casing Pressure 35		Calculated 24-Hour Rate 88		Oil - Bbl. 88		Gas - MCF 127		Water - Bbl. TSM		Oil Gravity - API (Corr.) 36			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented										Test Witnessed By Joel Lawhorn					
35. List of Attachments Compensated Neutron Log															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
Comptroller												DATE 9/25/75			

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
8722	8771	49	ABO				