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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1816

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>	<p>7. Unit Agreement Name</p>
<p>2. Name of Operator K. K. Amini</p>	<p>8. Farm or Lease Name Gallagher - State</p>
<p>3. Address of Operator P. O. Drawer 3068, Midland, Texas 79701</p>	<p>9. Well No. 1</p>
<p>4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1780</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.</p>	<p>10. Field and Pool, or Wildcat North Vacuum ABO</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4049.3' GL</p>	<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/6/75 Mirt, Spudded @ 10:00 P.M.

8/9/75 T.D. 1703'; ran 40 jts. (1719.34') 8 5/8" 8RD K-55, ST & C casing, set w/ 200 sks. Halliburton Lite w/ 1/4# Flocele per sack & 360 sks. class "C" w/ 2% Cal. Chloride. Plug down @ 1:30 P.M.

8/9/75 Cement circulated. W.O.C. 10 hrs., tested to 1000#; held OK, Prep. to drill ahead.

8/31/75 T.D. 8930'; ran 217 jts. (8955') 4 1/2" 8RD 10.50# & 11.60# ST & C & LT & C casing, cemented w/ 550 sks. Halliburton Lite & 200 sks. class "C" 50/50 Pozmix with 8# salt, 3/4 of 1% FR-2 per sk. Plug down 5:00 P.M.

8/31/75 W.O.C. 24 hrs. tested to 1000#; held OK, prep. to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Comptroller DATE 9/2/75

APPROVED BY [Signature] TITLE Comptroller DATE SEP 8 1975

CONDITIONS OF APPROVAL, IF ANY: