

DISTRICTI

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV

P.O. Box Drawer DD, Artesia, NM 88211-0719

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

AMENDED REPORT

DeSoto/Nichols 12/93 ver 1.10

.O. Box zooo,	Salita i c, i-	IM 87504-2088 REC	QUEST FC	R ALLOV	VABLE AND	AUTHORIZATI	ON TO TRANSP			
¹ Operator Name and Address							1	OGRID Number		
BARGO PETROLEUM CORPORATION								Reason for Filing Code		
700 Lousian	a St., Suite	e 3700, Housto	n, TX 77002	<u>!</u>			K		-1-00	
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						erty Name	·			
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II Oil and	d Gas Tra	ansporters			-					
18 Transpor	1	19 Tr	ransporter Nam	ne	²⁰ PC	OD 21 O/G	O/G POD ULSTR Location and Description			
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	POD 474750				<u>-` </u>	POD ULSTR Location	and Description			
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34 Date I	Vew Oll	35 Gas D€	elivery Date	36 Da	ate of Test	37 Length of Tes	st 38 Tubing I	Pressure 39 Ca	asing Pressure	
***		41 6	 Dil - Bbls.	42 Wz	ater - Bbls.	43 Gas - MCF	44 AC		est Method	
⁴⁰ Chok	e Size	0	M - BDIS.	· • • • • • • • • • • • • • • • • • • •	Ilei - Duis.			: 		
46 hasabu sa		the and regulations	of the Oil Conse	rvation		OI	L CONSERV	ATION DIVISI	ON.	
Division have been complied with and that the information given above						OIL CONCERVATION BIVIOLON				
is true and o	complete to th	ne best of my knowle	edge and belief			Approved By:	•			
Cianotura	(1	7 - 1	7	/	1				āusoB	
Signature	Ja	ul Elec	innues f			Title:		<u> </u>		
Printed Nan	ne P	Paul Cameron				<u> </u>				
Title		$\Lambda_{C_{2}, \infty}$	4			Approval Date	e:			
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	3/28/00		Telepho		13-236-9792					
47 If this is a	change of ope	erator fill in the OGR	ID number and n	ame of the prev	vious operator	PRODUCING 022351	i			
H		1.16	2. h. 1					Title	Øate /	
11	Previ	ous Operator S	ignature	Finne	ed Name	1 horts	1.5	ENG P.	3/27/0	