

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-1258-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name New Mexico 'AE' State
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 25
4. Location of Well UNIT LETTER B 990 FEET FROM THE North LINE AND 1780 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 18-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vacuum Abo Reef
11. Elevation (Show whether DF, RT, GR, etc.) 4000' (GR)	12. County Tea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair Water Flow

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pull rods, pump & tubing.
2. Set RBP @ 4575' & spot 20' Sand on plug.
3. Perforate 5 1/2" Csg w/2-JS @ 3050'.
4. Set cement retainer @ 3000'. Cement perfs. @ 3050' w/200 Sx. Class 'H' Neat Cement. WOC. Ran temperature survey. Top of cement @ 2900'. DOC. Failed to hold pressure.
5. Set cement retainer @ 3000'. Cement perfs @ 3050' w/500 Sx. Class 'H' Neat Cement. & 100 Sx. Class 'H' cement containing 2% CaCl. WOC. Ran temperature survey. Top of cement @ 2900'.
6. Perforate 5 1/2" Csg W/2-JS @ 1785'.
7. Set cement retainer @ 1740'. Cement perfs @ 1785' W/375 Sx. Class 'H' cement containing 2% CaCl. Cement circulated. Squeeze w/add'l 225 Sx. Cement. WOC. DOC. Test. Did not hold.
8. Set cement retainer @ 1740'. Squeezed perfs. @ 1785' W/10 Bbls. Flochek & 100 Sx. Class 'C' Thixset cement containing 2% CaCl. WOC. DOC. Test. Tested OK.
9. Install pumping equipment. Test & return to production. Compl. 6-23-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Asst. Dist. Mgr. DATE 6-25-81

Orig. Signed By
Jerry Sexton

APPROVED BY DM & Supr. TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: