

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1258-1

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
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8. Farm or Lease Name
N.M. 'AE' State

2. Name of Operator
TEXACO INC.

9. Well No.
25

3. Address of Operator
P.O. Box 728, Hobbs, New Mexico 88240

10. Field and Pool, or Wildcat
Vacuum Abo Reef

4. Location of Well

UNIT LETTER **B** LOCATED **990** FEET FROM THE **North** LINE AND **1780** FEET FROM

12. County
Lea

THE **East** LINE OF SEC. **11** TWP. **18-S** RGE. **34-E** NMPM

15. Date Spudded **9-2-75** 16. Date T.D. Reached **10-22-75** 17. Date Compl. (Ready to Prod.) **10-30-75** 18. Elevations (DF, RKB, RT, GR, etc.) **4012' (DF)** 19. Elev. Casinghead **--**

20. Total Depth **9050'** 21. Plug Back T.D. **9050'** 22. If Multiple Compl., How Many **--** 23. Intervals Drilled By **0-9050'**

24. Producing Interval(s), of this completion - Top, Bottom, Name
Perforate 5 1/2" OD csg w/2 JSPP @ 8434', 40', 45', 8606', 22', 75', 86', 96', 8709', 18', 26', 32', 42', 56', 64', 70', 78', 88', 98', 8803', 16', 25', 34', 45', 63'

25. Was Directional Survey Made **Yes**

26. Type Electric and Other Logs Run

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	40'	17 1/2"	50	-0-
8 5/8"	24#	1760'	11"	200	-0-
5 1/2"	17#	9050'	7 7/8"	1400	-0-

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
NONE						

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2 JSPP @ 8434', 40', 45', 8606', 22', 75', 86', 96', 8709', 18', 26', 32', 42', 56', 64', 70', 78', 88', 98', 8803', 16', 25', 34', 45' & 63'.	
	DEPTH INTERVAL
	8434'-8863'
	AMOUNT AND KIND MATERIAL USED
	15000 gals 15% NE acid

33. PRODUCTION
Date First Production **10-30-75** Production Method (Flowing, gas lift, pumping - Size and type pump) **Gas Lift** Well Status (Prod. or Shut-in) **Producing**
Date of Test **11-18-75** Hours Tested **24** Choke Size **--** Prod'n. For Test Period **42** Oil - Bbl. **79** Gas - MCF **6** Water - Bbl. **1879** Gas - Oil Ratio
Flow Tubing Press. **--** Casing Pressure **--** Calculated 24-Hour Rate **42** Oil - Bbl. **79** Gas - MCF **6** Water - Bbl. **38.9** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **A. Gernandt**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED *[Signature]* TITLE **Assistant District Supt.** DATE **11-21-75**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

1710		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4905	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Blinbry	T. Gr. Wash	T. Morrison	T. _____
T. Tubb	T. Granite	T. Todilto	T. _____
T. Drinkard	T. Delaware Sand	T. Entrada	T. _____
T. Abo 8810	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penn.	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1760		Redbed & Anhy				
1760	3767		Anhy				
3767	3990		Anhy & Lime				
3990	7189		Lime				
7189	8892		Lime & Shale				
8892	9050		Lime				
	9050		Total Depth				