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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1258-1	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Texaco Inc.	NM 'AE' State
3. Address of Operator	9. Well No.
P.O. Box 728, Hobbs, New Mexico 88240	25
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER B, 990 FEET FROM THE North LINE AND 1780 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 18-S RANGE 34-E NMPM.	Undesignated
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4012' DF	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate & Complete Well

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth 9050'
Plug Back Total Depth 9010'

1. Perforate 5½" OD Csg. w/2-JSPF @ 8434', 40', 45', 8606', 22', 60', 75', 86', 96', 8709', 18', 26', 32', 42', 49', 56', 64', 70', 78', 88', 98', 8803', 16', 25', 34', 45', 63'.
2. Ran 2 3/8" OD tbg. w/pkr. & set @ 8390'.
3. Acidize csg perforations 8434'-8863' w/15,000 gals 15% NE acid in 10-1500 gal stages w/9 ball sealers between stages. Swab Well.
4. Pull tubing and packer.
5. Ran 2 3/8" OD tubing and 9 Gas Lift Valves. Packer set @ 8403'.
6. On 24 hr potential test ending 9:30 a.m., 11-18-75, Well produced 42 B0 and 6 BW from Vacuum Abo perforations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 11-21-75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: