

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1519

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW	7. Unit Agreement Name
2. Name of Operator Mobil Producing TX & NM Inc.	8. Form or Lease Name North Vacuum Abo Unit
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046	9. Well No. 224
4. Location of Well UNIT LETTER B 745 FEET FROM THE north LINE AND 1880 FEET FROM THE east LINE, SECTION 11 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat North Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPWS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER converted to WIW <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/19/86 MIRU Permian WS.
11/20/86 POH w/rods, pump & prod. tbg. RIH w/bit on 2-7/8" tbg to 8600'.
11/21/86 POH w/bit, perf 5 1/2" csg (Abo Formation) w/2 JSPF 8633-37, 8657-61 (20 holes).
RIH w/271 jts. 2-7/8" tbg. set pkr @ 8494' & aczd Abo perfs 8588-8661
w/5000 gal 15% DINE Fe HCL & 75 RCNBS. Rel & ran pkr thru perfs, POH
2-7/8" tbg.
11/22/86 RIH w/267 jts. 2-3/8" tbg. & 5 1/2" guib pkr, test to 5000#.
11/23/86 Pump 30 bbls pkr fluid, set pkr @ 8524'. Ld annl w/130 bbls fr wtr
1% NTL coats 270 scale inhibitor.
11/25/86 PT 5 1/2" csg & pkr 600#/30 min./ok. Rd & rel Permian WS & turn well over to
production.
11/26/86 -12/15/86 Injection Commenced/On Injection Test/Final Rate: 300 BWPd, TP-600#,
CP-0#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Blodys M. Sulluta TITLE Authorized Agent DATE 12/22/86
Orig. Signed by
Paul Kautz
Geologist
APPROVED BY _____ TITLE _____ DATE DEC 30 1986
CONDITIONS OF APPROVAL, IF ANY: