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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-580	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name North Vac. Abo Unit
3. Address of Operator Three Greenway Plaza East, Suite 800, Houston, Texas 77046	9. Well No. 224
4. Location of Well UNIT LETTER B 745 FEET FROM THE North LINE AND 1880 FEET FROM East THE LINE, SECTION 11 TOWNSHIP 17S RANGE 34E NMPM.	10. Field and Pool, or Wildcat North Vac. - Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4046 GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/30/77. Avs. daily prod. for 1977 = 72 BNO & 28 mcf.

10/31/77. 8730 TD, Abo 8588-8632.

MIRU DA & S DD Unit 10/28/77, POH rods & tbgs, GIH w/FBRC on 2-7/8 set @ 8522. Acid Engr treated Abo perfs 8588-8632 w/7500 gals iron stab 15% HCl + 1% ret + 3 gals FR + 45 RCNBS in 15 stages.

11/1/77. POH 2-7/8 & pkr, GIH w/2-7/8 to 8670, perfs 8636, SN 8635, TA 8539 w/10,000T.

11/2/77. Ran 2½ x 1½ x 24' pump on 190 - 3/4, 84 - 7/8, 69 - 1" rods, rel DA&S & to Prod. 12 noon 11/1/77.

11/3/77. P 74 BNO + OBLW/24 hrs.

11/8/77. P 109 BNO + OBLW/24 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Ading TITLE Authorized Agent DATE 11/10/77

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: