

NEW MEXICO OIL CONSERVATION COMMISSION

COPIES RECEIVED		
TRIBUTION		
FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E 5014

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.	8. Farm or Lease Name Peoples Vacuum
3. Address of Operator 904 Gihls Tower West, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 18S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3884' GR 3897' RKB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11:30 AM 8-29-75. Drilled to 405'. Ran 410.82' (12 jts) 13 3/8" 54.5# K-55 ST&C with guide shoe. Installed centralizer at mid shoe joint and top of 2nd collar. Set @ 405' RKB. Cemented with 425 sx Class 'H' w/2% cc. PD @ 9:30 PM. Circulated 2 sx to surface. WOC 18 hrs; tested csg to 750 psi - 30 min - OK.
On 9-10-75, drilled to 4737'. Ran 8 5/8" csg as follows:

728.26' (16 jts) 32# K-55 LT&C - Bottom
2181.54' (48 jts) 32# K-55 ST&C
1856.07' (47 jts) 24# K-55 ST&C - Top
4765.87' (111 jts) set @ 4737' RKB.

Installed guide shoe with insert float in top of first joint. Centralizers installed at mid shoe joint and top of second and fourth joint. Cemented with 400 sx Class 'C'. PD @ 10:25 AM. WOC 18 hrs; tested csg to 1500 psi - 30 min - OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston TITLE Division Engineer DATE September 10, 1975

Orig. Signed by
John Runyan
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

31mm x 2 1/2" End view of 1st Porting Valve