- +	DISTRIJUTION	 → Pi≊		Donalikan kun doa TFOR ALLOWARLE Tri a		Tonn Celle Swimsneek G Effektier 191-	d tober end the
2.	D.S.G.S. LAND OFFICE LEANSPORTER OFECATOR PROTATION OFFICE	AUTHORE:	2:102: 10 1 6	ARE ORY OF AND	NATURAL G.S		
	Mobil Oil Corpo Address BOX 633, Midlan Recessify for filing (Check project bas Sow Well Percompletion Change in Ownership	d, Texas 797	 .	Const (Pde s	se coplast,		
	change of ownership give name nd address of previous owner						
	DESCRIPTION OF VELL AND Leave Hame North Vac Abo Unit Locaues	Stor No. (Final	oth Vac Abc		Kind of Letter State, Federal or F	•• State	B-1520
	10	0Feet From The waship 17-S		ана с <u>460</u> 34-Е даме	_	East	County
l	ESEGNATION OF TRAMSPOR Name of Automiced Transporter of Dr Mobil Pipe Line Co., Name of Automized Transporter of Da Phillips Petroleum C	Attn: Don K	ennedy	Astross (Gall a Gall Box 900, Da Address And address (Room B-2,Phill	lias, Texas to which approved	75221 opy of this form is	o be sent)
	if well produces of or liquids, give location of tanks.		17-S 34-E	15 gas dotually conset	ted? , When	-26-75	15700
	this production is commingled wi OMPLETION DATA	· · · · · · · · · · · · · · · · · · ·		-			
	Designate Type of Completi		i 1	Men Well Workever		lg Back Same fier	v. Diff. Res ¹
	Date Spudsed 8-22-75	Date Compl. Ready 9-26-	75	roter Depth	F.:	в. т. р.	
	Autor GR, RKB, RT, GR, etc., 4014.5 GR	Name of Producing	eloom stron	Top Cul/Gus Pay		bing Depth 8702	
	Perforations Depth Casing Shoe 8590,91,98,99,8600,01,21,22,29,30,31,39,40,8641 (2 JSPF 28 holes) TUBINE, CASING, AND CEMENTING RECORD						
	HOLE SIZE 17-1/2	CASING & T 12-3/	4	DEPTH : 263		sacks cen 510	AENT
	<u> </u>	<u>8-5/</u> 5-1/	<u>3</u> 2	<u>3140</u> 8750		1600 1800	
0	EST DATA AND REQUEST F	OR ALLOWABLE		epth or be for full 24 hou	-3)		exceed top allo
	Date First New Oil Run To Tanks 9-26-75	10-9-75		Froducing Mathod (Flo PUMP	w, pump, gas iiji, ei		
T	ength of Test 24	Tubing Pressure		Casing Pressure	Ch	oke Size	
7	Z4 Actual Prod. During Test	Oil-Bbis. 140		Water-Bbls. 0	Ga	а-мсғ 68	
	AS WELL						
_	Actual Frod. Test-MCF/D	Length of Test		Bbls. Condensate/MM	CF Gro	rvity of Condensate	
	Feeting Method (pitot, back pr.)	Tubing Pressure (8)	hut-in)	Casing Pressure (Shu	t-in) Ch	oke Size	
L. C	ERTIFICATE OF COMPLIAN	OIL CONSERVATION COMMISSION					
C	hereby certify that the rules and ommission have been complied v bove is true and complete to the	APPROVED, 19 BY APPROVED, 19 BY AMA A. Allowship TITLE This form is to be filed in compliance with RULE 1104.					
(Thurting of fer						

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

10-13-75

Authorized Agent

(Signature)

(Title)

(Date)