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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1520	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		North Vac Abo Unit	
3. Address of Operator		8. Farm or Lease Name	
Box 633, Midland, Texas 79701		9. Well No.	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>A</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>460</u> FEET FROM		North Vac Abo	
THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> N.M.P.M.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
4014.5 GR		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/27

3140 ND anhy, WOC 8-5/8 csg, finish hole, circ 1 hr, POH w/ DP, LD DC's, ran 79 jts 3140' 8-5/8 OD J55 & MU46 32.0# 24.0# & 20.0# 8rd LT&C & ST&C csg, Dowell cmtd csg on bottom @ 3140 w/ 1400x TILW containing 7½# salt/x + 200x Class H Neat cmt contining 2.6# salt/x, PD @ 10:30 pm 8/26/75, PP 1500#, cmt circ, pin jumped out of box 3 jts down from surf, screwed back in, picked up on csg, pressured up ok, WOC. 35 hrs. Test csg & BOP 1000#/ok

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Christopher D. Tucker</u>	TITLE <u>Authorized Agent</u>	DATE <u>9-2-75</u>
Orig. Signed By John R. Ryan Geologist		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		