11								
NO. OF COPIES RECEIVE	0						Form C	-105
DISTRIBUTION								d 1-1-65
SANTA FE		NEW M	EXICO OIL-	CONSERVATIO	N COMMISSI	ON	p	Type of Lease
FILE	WE			ECOMPLETIC			State [	
U.S.G.S.							5, State Oil	6 Gas Lease No. E-754
LAND OFFICE OPERATOR							mm	C-734
OPERATOR					•			
ld. TYPE OF WELL							7. Unit Agr	eement Name
	OIL	X GAS		П				
b. TYPE OF COMPLE	TION	<u> </u>	DRY	OTHER_			8. Farm or	Lease Name
MERT X OVE		PLUG BACK	DIFF. RESVR.	OTHER			Citi	es Service-State
2. Namesof Operator							9, Well No.	
K. K. Amini			* 4 Warmarian	161-11 - 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1				2
3. Address of Operator	. 2060 Madi	and Tausa	70701					nd Pool, or Wildcat
P. O. Drawer	3068, Midia	and, lexas	79701				North	Vacuum ABO
4, Location of Well								
UNIT LETTER 0	460	0	Sout	:h	1980			
UNIT LEFTER	LOCATED	FEET FR	OM THE	LINE AND	TIXTITE	FEET FROM	12. County	<i></i>
THE East LINE OF	sec. 2 tw.	, 17S <sub>BGF</sub>	34E	MPM			Lea	
15. Date Spudded	16, Date T.D. Rec	iched 17. Date (	Compl. (Ready				R, etc.) 19.	Elev. Cashinghead
9/1/75	9/29/75		13/75	ļ	4048.3	GL	'	
20. Total Depth	21. Plug	Back T.D.	22. If Mu Many	ltiple Compl., Ho		rvals , Rotary		Cable Tools
8830'						<del></del>	X	
24. Producing Interval(s	), of this completio	n — Top, Bottom,	Name				;	25. Was Directional Survey Made
8660' - 8680	1							No
26. Type Electric and O								/as Well Cored
Compensated							27. %	NO No
28.	neucron Log	CASI	NG RECORD	(Report all string	s set in well)			110
CASING SIZE	WEIGHT LB./F			HOLE SIZE		ENTING RECO	ORD	AMOUNT PULLED
8 5/8"	24#		677'	12 1/4"		860		-0-
4 1/2"	10/50# & 1		330'	7 7/8"		1000		-0-
29.	LIN	ER RECORD			30.	Т	UBING REC	ORD ·
SIZE	ТОР	воттом	SACKS CEME	NT SCREEN	SIZ		PTH SET	PACKER SET
					2 3/8	ξ"   Ε	3682'	
21 D 4 11 D 14	7 . 7 : 7		· · · · · · · · · · · · · · · · · · ·					
31. Perforation Record (		•		32.		FRACTURE,		
19 shots Sel 8660, 61, 62			68 60		-8680		Gals. A	ND MATERIAL USED
71, 72, 73,			00, 05,	70, 5555		20,000	dais. A	CIU
71, 72, 70,	, , , , , , , , , , , , ,	0075, 00						
33.			Pi	RODUCTION				
Date First Production	1			oumping - Size ar	d type pump)		Well Statu	s (Prod. or Shut-in)
10/13/75		ing 2" x 1	+	<del></del>	·		Produ	cing
Date of Test	Hours Tested	Choke Size	Prodin. For Test Period	Oil - Bbl.	Gas - N	I	r – Bbl.	Gas - Oil Ratio
10/14/75	24			<u>&gt;   120</u>	] 150		TSM	1250-1
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	1	Gas - 1	1	Water — Bbl.	Oil	Gravity - API (Corr.)
34. Disposition of Gas (	35 Sold, used for fuel.	vented. etc.)	120		50	TSM	Witnessed E	35
		2, 2-24,					loel Law	
Vented 35. List of Attachments			·· <del>··</del> ··· · · · · · · · · · · · · · · ·				OCI LAW	IIOT II
2 copies - C	ompensated !	Neutron Lo	o o					
36. I hereby certify that				s true and comple	te to the best	of my knowled	ge and belief	[
_						;		
SIGNED	700	-1-	TITLE_	Comptrol1	er		DATE]	0/15/75
3,0,7,0	3							

## **INSTRUCTIONS**

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestem New Mexico					
т.	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"		
т.	Salt	T.	Strawn	T.	Kirtland-Fruitland	т.	Penn. "C"		
B.	Salt	T.	Atoka	<b>T</b> .	Pictured Cliffs	т.	Penn. "D"		
T.	Yates	T.	Miss	T.	Cliff House	. T.	Leadville		
т.	7 Rivers	T.	Devonian	T.	Menefee	. T.	Madison		
Т.	Queen	T.	Siluri an	T.	Point Lookout	т.	Elbert		
Т.	Grayburg	T.	Montoya	T.	Mancos	. <b>T</b> .	McCracken		
T.	San Andres	T.	Simpson	T.	Gallup	т.	Ignacio Qtzte		
т.	Glorieta	T.	McKee	Ва	se Greenhorn	т.	Granite		
T.	Paddock	T.	Ellenburger	T.	Dakota	т.			
т.	Blinebry	T.	Gr. Wash	Т	Morrison	. T.			
т.	Tubb	T.	Granite	T.	Todilto	. Т.			
т.	Drinkard	T.	Delaware Sand	T.	Entrada	. T.			
Т.	Abo 8660'	T.	Bone Springs	T.	Wingate	- Т.			
Т.	Wolfcamp	T.		T.	Chinle	. T.			
т.	Penn	T.		T.	Permian	_ T.			
Т	Cisco (Bough C)	T.		T.	Penn. "A"	. T.			
_	. 5								

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
8660'	8680'	20	ABO				
	% y  						
							1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1