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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-754

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator K. K. Amini	8. Farm or Lease Name Cities Service-State	
3. Address of Operator P. O. Drawer 3068, Midland, Texas 79701	9. Well No. 2	
4. Location of Well UNIT LETTER <u>0</u> , <u>460</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat North Vacuum ABO	
15. Elevation (Show whether DF, RT, GR, etc.) 4048.3 GL		12. County Lea

<p align="center">16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

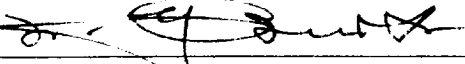
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/1/75 Mirt, spudded @ 9 P.M.

9/4/75 T.D. 1677', ran 39 jts. (1687.73') 8 5/8" O.D. 24# 8RD ST & C casing set with 560 sks. Howco Lite w/ 1/4# Flocele per sack and 300 sks. Class "C" w/ 2% Cal. Chloride per sk. Plug down @ 3:00 A.M. Cement circulated W.O.C. 10 hrs. Tested to 1000#; Held OK, prepare to drill ahead.

9/29/75 T.D. 8830'; ran 240 jts. (8841') 4 1/2" 8RD 10.50# & 11.60# LT & C casing, set w/ 800 sks. Howco Lite and 200 sks. Class "C" 50/50 Pozmix w/ 8# salt per sk. & 3/4 of 1% CFR-2 per sack. Plug down 7:45 A.M. W.O.C 12 hrs. Tested to 1000#; Held OK, rig released.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <u>Comptroller</u>	DATE <u>10-1-75</u>
<p align="center">Orig. Signed by John Runyan Geologist</p>		
APPROVED BY _____	TITLE _____	DATE <u>10-1-75</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

OCT 7 1975

U.S. CONSTITUTIONAL COMM.
HARRIS, H. M.