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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K 5278	

12. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
State "L"
9. Well No.
1
10. Field and Pool, or Wildcat
Hobbs

2. Name of Operator	
The Wiser Oil Company	
3. Address of Operator	
P.O. Box 2467 Hobbs, N. Mex. 88240	
4. Location of Well	

UNIT LETTER	B	LOCATED	330	FEET FROM THE	North	LINE AND	1900	FEET FROM
THE East LINE OF SEC. 26 TWP. 18S RGE. 37E NMPM								

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9-18-75	9-26-75	10-22-75	3674.8 GR	3674.8
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
4329	4310 GR		0 - TD	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
4220' to 4284' Grayburg				Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Schlumberger Sidewall Neutron Porosity & Dual Laterolog	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	353'	12-1/4"	225 sx.	
4-1/2"	11.60#	4329'	7-7/8"	425 sx.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4300'	None

31. Perforation Record (Interval, size and number)		47 --- .44" Holes		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4220-28, 4232-38, 4242-48, 4252-60, 4264-68, 4272-74, 4278-84.		One shot per foot.		DEPTH INTERVAL	
				4220-4284'	
				4220-4284'	
				2000 gal DS-30 15% Acid	
				30,000 gal gelled 9# brine	
				and 45,000# of 20-40 sand	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-24-75		Pump 10'X2"X1 1/2" bottom hole pump				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-30-75	24	Open		5	TSTM	14	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
0	15#		5	TSTM	14	32	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
No gas made on test	Sam Norvell Jr.

35. List of Attachments
Schlumberger Logs (described above). Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>L. H. Singletary</i>	District Supt.	10-31-75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1678</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1700</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2750</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2905</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3250</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3712</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4010</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	caliche, sand, shale				
50	1678	1628	redbed, sand, shale				
1678	1780	102	anhydrite, shale				
1780	2750	970	salt, anhydrite				
2750	2905	155	lime, anhydrite, shale				
2905	3020	115	sand, shale				
3020	3500	480	anhydrite, shale				
3500	3900	400	anhydrite, dolomite				
3900	4329	429	dolomite, sand				