

NEW MEXICO OIL CONSERVATION COMMISSION

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| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| K 5278 |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
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| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator The Wiser Oil Company | 8. Farm or Lease Name State "L" |
| 3. Address of Operator P.O. Box 2467 Hobbs, N. Mex. 88240 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER B 330 FEET FROM THE North LINE AND 1900 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 18S RANGE 37E NMPM. | 10. Field and Pool, or Wildcat Hobbs |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3674.8 GR | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to TD of 4329. Reached TD on 9-26-75. Run Schlumberger Sidewall Neutron Porosity Log and Dual Laterolog in open hole. Run 4332' of 4 1/2" J-55 LT&C new Lone Star Casing 11.60#. Cemented with 425 sx Class C Posmix with 2% Calcium Chloride. Held pressure on casing for 8 hrs. Released drilling rig at 5 PM 9-27-75. Cement survey showed top of cement at 2770'. Rigged up completion unit on 10-2-75. Went in with 3-7/8" bit on bottom of 2-3/8" tubing string and drilled out shoe joint to 4320'. Spotted 2 bbls acid across zone to be perforated. Selectively perforated zone from 4220' to 4284' with 47 holes. Acidized from 4220' to 4284' with 2,000 gal DS-30 15% acid through 2-3/8" tubing with packer set at 4150'. Dropped 60 ball sealers during treatment. Average treating pressure 3450# at 2.5 BPM rate. ISDP 2700#. Fraced down 4 1/2" casing with 30,000 gal of gelled brine and 45,000# of 20-40 sand in 3 10,000 gal stages. Used 500# of Westblock 1 between stages. Treating pressure of 3500# with 23 BPM rate. ISDP 3000#. Casing went on vacuum in 24 hrs. Run 2-3/8" tubing and started swabbing frac fluid. Rigged swabbing unit down on 10-10-75. Total frac fluid swabbed back is 300 bbls. Total yet to recover is 610 bbls. No show of oil on frac fluid recovered so far. Well will be put on pump to recover rest of frac fluid and evaluate the well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---------------------------------|-----------------------------|----------------------|
| SIGNED <u>B. D. Singleton</u> | TITLE <u>District Supt.</u> | DATE <u>10-14-75</u> |
| APPROVED BY _____ | TITLE _____ | DATE _____ |
| CONDITIONS OF APPROVAL, IF ANY: | | |