## Submit 3 copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office			1/64/364 1-1-03
<u>DISTRICT I</u>	OIL CONSERVA	TION DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM 88240	P.O. Box		30 025 25121
DISTRICT II	Santa Fe New M	exico 87504-2088	5. Indicate Type of Lease
P.O. Box Drawer DD, Artesia, NM 8	18210		STATE ☑ FEE ☐
DISTRICT III	7410		6. State Oil / Gas Lease No. B - 3936-1
1000 Rio Brazos Rd., Aztec, NM 87		MELL	B = 3530-1
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)			NEW MEXICO -AA- STATE NCT-4
Oll	GAS -		
I. TYPE OF WELL	WELL OTHER		
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC			8. Well No.
			O. Paul Nama or Wildook
3. Address of Operator 205 E. Bender, HOBBS, NM 88240			9. Pool Name or Wildcat  VACUUM ABO REEF
4. Well Location			
Unit LetterA:	919 Feet From The	NORTH Line and 401	Feet From The <u>EAST</u> Line
		Range 34F NA	IPMLEA_COUNTY
Section 10		_	
	10. Elevation (Show whether	DF, RKB, RT,GR, etc.) 4017' GL	
11. Check	k Appropriate Box to Indicat	te Nature of Notice, Repor	t, or Other Data
	• • •	•	JBSEQUENT REPORT OF:
NOTICE OF INTENT		_	_
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING  FRATION   PLUG AND ABANDONMENT
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OP	
PULL OR ALTER CASING		CASING TEST AND CEME	
OTHER: convert to s	salt water disposal well		
<ol> <li>Load casing with fresh water and te</li> <li>Run a Gamma Ray/ Dual Spaced N         <ul> <li>5055'-90', 5188'-5195', 5252'-52</li> <li>5348'-5380', 5391'-5430', 5510'-</li> </ul> </li> <li>TIH with 5-1/2" treating packer. Load</li> </ol>	8750'. Set CIBP at 8700' and cap with the set to 500 psi for 30 minutes.  Neutron (HLS- DSN) log from 6000', 262', 5272'-5292', -5520', and backside and test to 500 psi.  Andres perfs with 6000 gals 15% NE pad rest of day.  N/ 2-7/8" Rice Duoline injection tubin facilities are completed. At .2 psi/ ft	to 4500'. Perforate the following in EFE Hcl using 200 1.3 SG ball sea ng and baker AD-1 injection packe	
Thereby certify that the information above in the and	d complete to the best of my knowledge and belief.  TITLE	Prod. Engineer	DATE <u>8/26/97</u>
TYPE OR PRINT NAME	Robert T. McNaughton		Telephone No. 397-0428
			0275 0 40 40
(This space for State Use)	LAW WIS EVENOR METTA	MS	SEP & 8 1997

\_DATE\_

TEXACO E&P INC. N.M."AA" State NCT-4 No. 4 API# 30 - 025 - 25121

 $0.0 - 1823.0' \ 8 \ 5/8" \ 00 \ 24.00 \ / \ 18 \ SURF \ CSG$   $0.0 - 1823.0' \ CENENT \ 800 \ sx, \ 10C \ cok., \ 44\%$ 

0.0 - 1823.0' 11" 00 HOLE

1850.0 - 1852.0' SQUEEZE PERFS 0.0 - 1900.0' CEMINT 550 sx

0.0 - 5000.0' 2.875" 00 6.50 /H TBG

5000.0 - 5005.0' RETRY. FACKER Baker AD-1 LokSet

5100.0 - 5500.0 PERFS San Andres SAD

5760.0 - 5800.0' CIBP 35' cement

0.0 - 9050.0' 5 1/2" 00 17.00 1/1. PROD CSG 2400.0 - 9050.0' CEMENT 1600 sx, TOC by T.S. 1823.0 - 9050.0' 7.875" OD HOLE

8660.0 - 8700.0' CIBP 35' cement

8768.0 - 8983.0' PERFS Also Reef

919 FNL & 401 FEL

SEC 10, TWN 18S , RANGE 34E

ELEVATION: 4017' GL

COMPLETION DATE: 12-23-75

COMPLETION INTERVAL: 8,768' - 8,983' (Abo Reef)