

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131



ADMINISTRATIVE ORDER SWD-672

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APPLICATION OF TEXACO EXPLORATION & PRODUCTION COMPANY FOR SALT WATER DISPOSAL, LEA COUNTY, NEW MEXICO.

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 701(B), Texaco Exploration & Production Company made application to the New Mexico Oil Conservation Division on June 26, 1997, for permission to complete for salt water disposal its New Mexico "AA" NCT-4 Well No.4 located 919 feet from the North line and 401 feet from the East line (Unit A) of Section 10, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico.

THE DIVISION DIRECTOR FINDS THAT:

(1) The application has been duly filed under the provisions of Rule 701(B) of the Division Rules and Regulations;

(2) Satisfactory information has been provided that all offset operators and surface owners have been duly notified;

(3) The applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 will be met; and

(4) No objections have been received within the waiting period prescribed by said rule.

IT IS THEREFORE ORDERED THAT:

The applicant herein, Texaco Exploration & Production Company is hereby authorized to complete its New Mexico "AA" NCT-4 Well No.4 located 919 feet from the North line and 401 feet from the East line (Unit A) of Section 10. Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, in such manner as to permit the injection of salt water for disposal purposes into the San Andres formation at approximately 5100 feet to 5600 feet through 2 7/8-inch plastic-lined tubing set in a packer located at approximately 5000 feet. Nimenariauxe (soder 13-25-77) Sexalo Exploration d'Obseccións — Impanj Esguer 15-1497 Vage 2

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