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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Ene

Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

| ISTRICT II O. Drawer DD, Arlesia, NM 88210 | | San | ta Fe, | New Me | xico 8750 | 1-2088 | | | | | |
|---|---|---------------------------|----------------------|-------------|---------------------|--|----------------|--|-----------------------|---------------------|--|
| ISTRICT III 000 Rio Brazos Rd., Azzec, NM 87410 | REQUI | EST FO | R ALI | LOWAB | LE AND A AND NAT | UTHORIZ URAL GA | ATION S | ol No | | | |
| perator | | | | | | 30 02 | | | | DX | |
| Texaco Exploration and Production Inc. | | | | | | | | | | | |
| uddress . O. Box 730 Hobbs, New | . Mexico | 88240- | -2528 | } | | | | | | | |
| 2. O. Box 730 Hobbs, New Reason(s) for Filing (Check proper box) | MEXICO | 002.10 | | | | (Please expla | | | | | |
| New Well | (| Change in ? | | | EF | FECTIVE 6- | -1–91 | | | | |
| Recompletion | Oil | | Dry Gas | | | | | | | | |
| Change in Operator | Casinghead | Gas X | | | | | | | | | |
| change of operator give name Texac | o Produ | cing Inc | <u>. F</u> | . O. Bo | x 730 | lobbs, Nev | w Mexico | 88240-25 | 28 | | |
| II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Includin | | | | | | | Kind o | Kind of Lease State, Federal or Fee | | Lease No. 542970 | |
| Lease Name NEW MEXICO AA STATE NCT | 1 | | | | | 1 0 | | | 54297 | | |
| Location Unit LetterA | : 919 Feet From The NORTH Line and | | | | | and401 | Fo | et From The E | AST | Line | |
| Section 10 Township | , 18 | s | Range | 34E | , Ni | ирм, | | LEA | | County | |
| III. DESIGNATION OF TRAN | SPORTE | R OF OI | LAN | D NATU | RAL GAS | | iak ammad | name of this for | m is to be see | u) | |
| Name of Authorized Transporter of Oil | | | | | 1 | Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202 | | | | | |
| Name of Authorized Transporter of Casing | | [X] | or Dry | Gas [| Address (Giv | e address to wi | hich approved | copy of this for | rm is to be see | u) | |
| Name of Authorized Transporter of Casal | and Prod | | | | Р. | 0. Box 11 | 37 Eunic | e, New Me | exico 882 | 31 | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. 12 | Twp. 185 | Rge. 34E | | y connected? YES | When | | 22/75 | | |
| If this production is commingled with that | from any oth | er lease or | pool, giv | e comming | ling order num | ber: | | | | | |
| IV. COMPLETION DATA | | Oil Well | | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Rea'v | |
| Designate Type of Completion | - (X) | i . | i_ | | Total Depth | <u> </u> | <u></u> | P.B.T.D. | | 1 | |
| Date Spudded | Date Compi. Ready to Prod. | | | | Total Debai | | | 1.0.1.0. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | , RT, GR, etc.) Name of Producing Formation | | | | Top Oil/Gas | Top Oil/Gas Pay | | | Tubing Depth | | |
| Perforations | | | | | | | | Depth Casing | g Shoe | | |
| TUBING, CASING AND | | | | | CEMENTING RECORD | | | SACKS CEMENT | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | | ļ | DEPTH SET | | SACKS CEMENT | | | |
| | T | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| V. TEST DATA AND REQUE | ST FOR | ALLOW | ABLE | | | | | | e 6.11.24 hav | ì | |
| V. TEST DATA AND REQUE OIL WELL (Test must be after | recovery of 1 | otal volume | of load | oil and mu | n be equal to d | r exceed top al | lowable for th | is depth or be j | or Juli 24 NOV | 78.) | |
| Date First New Oil Run To Tank | Date of To | est | | | Producing N | lethod (Flow, p | жетр, даз сус, | ELL.) | | | |
| 1 | | | | | Casing Pres | sure | | Choke Size | | | |
| Length of Test | Tubing Pressure | | | | Casing 1100 | | | | | | |
| Actual Prod. During Test | Oil - Bbis. | | | | Water - Bbl | ŝ. | | Gas- MCF | | | |
| | | | | | | | | | | | |
| GAS WELL Actual Prod. Test - MCF/D | Length of Test | | | | Bbls. Cond | Bbis. Condensate/MMCF | | | Gravity of Condensate | | |
| Verific Lion Tear - MICHAEL | | | | | | Casing Pressure (Shut-ia) | | | Choke Size | | |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pres | | | | | | |
| VI. OPERATOR CERTIFIC | CATE O | F COM | PLIA | NCE | | | NSFR\ | /ATION | DIVISIO | NC | |
| I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m | ulations of the | e Oil Cons ormation gi | ervation iven abo | | Do | te Approv | | = | | | |
| 2. M. Willer | | | | | | | | | | | |
| Signature K. M. Miller | | Div. O | pers. | Engr. | Ву | | | | e factorité | | |
| Printed Name May 7, 1991 | | | Title -688- | | Tit | е | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

May 7, 1991

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.