

|                  |     |
|------------------|-----|
| DISTRIBUTION     |     |
| ANTA FE          |     |
| ILE              |     |
| S G.S.           |     |
| AND OFFICE       |     |
| TRANSPORTER      | OIL |
|                  | GAS |
| OPERATOR         |     |
| PRORATION OFFICE |     |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
**TEXACO Inc.**  
Address  
**P. O. Box 728, Hobbs, New Mexico 88240**  
Reason(s) for filing (Check proper box) Other (Please explain)  
New Well ☒ Completion ☐ Change In Ownership ☐

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name **NCT-4** Kind of Lease **State** Lease No. **B-3936-1**  
**New Mexico 'AA' ST. 4 Vacuum Abo Reef**  
Location **A 401 East 919 North**  
Unit Letter **10** Township **18-S** Range **34-E** Lea County  
Line of Section

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil **TEXAS-New Mexico Pipe Line Co.** Address (Give address to which approved copy of this form is to be sent) **P. O. Box 1510, Midland, Texas 79701**  
Name of Authorized Transporter of Gas **TEXACO Inc.** Address (Give address to which approved copy of this form is to be sent) **P. O. Box 728, Hobbs, New Mexico 88240**  
If well produces oil or liquids, give location of tanks. **F 12 18-S34-E** Yes **12-22-75**  
When

If this production is commingled with that on any other lease or pooling give commingling order number: **CTB-259**

IV. COMPLETION DATA  
Designate Type of Completion **X** **X**  
Date Spudded **10-23-75** Date Casing Set **12-23-75** Total Depth **9050'** P.B.T.D. **9010'**  
Elevations (DF, RKB, RT, GH, etc.) **4015' (GR)** Name of Pooling Formation **Abo** **8768'** Tubing Depth **8920'**  
Perforations **2-JSPF @ 8768', 73', 78', 92', 8821', 23', 25', 56', 62', 55', 70', 74', 78', 8905', 18', 22', 37', 63', 69', 72', & 8983'.** Depth Casing Shoe **9050'**  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE **16"** CASING & TUBING SIZE **13 3/8"** DEPTH SET **40'** SACKS CEMENT **25**  
**11"** **8 5/8"** **1823'** **800**  
**7 7/8"** **5 1/2"** **9050'** **1600**

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks **12-22-75** Date of Test **12-23-75** Producing Method (Flow, pump, gas lift, etc.) **Pumping**  
Length of Test **24 Hrs.** Casing Pressure **146** Casing Pressure **19** Choke Size **31**  
Actual Prod. During Test **Oil - 5.45** Water - 0.05 Gas - MCF

GAS WELL  
Actual Prod. Test - MCF/D **1.0** Length of Test **1** Bldg. Condensate - MCF **0.0** Gravity of Condensate **50.0**  
Testing Method (pitot, back pr.) **Pitot** Tubing Pressure (Shut-in) **146** Casing Pressure (Shut-in) **19** Choke Size **31**

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**Assistant District Superintendent**

1-7-76

OIL CONSERVATION COMMISSION

APPROVED **1-7-76**  
BY **Superintendent**  
TITLE **SUP**

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.