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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-3936-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
TEXACO Inc.		N.M. "AA" St. NCT-4
3. Address of Operator		9. Well No.
P. O. Box 728, Hobbs, New Mexico 88240		4
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>A</u> <u>401</u> FEET FROM THE <u>East</u> LINE AND <u>919</u> FEET FROM		Undesignated
THE <u>North</u> LINE, SECTION <u>10</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4015' (GR)		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:


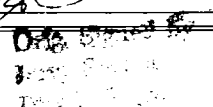
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 9050'-PBSD 9010'
Plug Back Total Depth 9010'
8 5/8" OD Csg. Set @ 1823'
5 1/2" OD Csg. Set @ 9050'

1. Perforate 5 1/2" OD Csg. w/2-JSPF @ 8768', 8773', 8778', 8792', 8821', 8823', 8825', 8856', 8862', 8866', 8870', 8874', 8878', 8905', 8918', 8922', 8937', 8963', 8969', 8972', 8983'.
2. Spot 250 gal. 15% NEA over perforations 8768'-8983'.
3. Acidize perforations 8768'-8983' w/15,000 gals. NE Acid & 65 Ball Sealers.
4. Swab Well.
5. Install Pumping Equipment.
6. On 24 hr. Potential Test, ending 12-23-75, Well pumped 146 BO & 19BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <u>Asst. Dist. Supt.</u>	DATE <u>1-6-76</u>
APPROVED BY 	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 14 1976