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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-6901

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input checked="" type="checkbox"/>		OTHER	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
								DIFF. RESVR. <input type="checkbox"/>	
								OTHER Plug & abandon	
2. Name of Operator									
Mesa Petroleum Co.									
3. Address of Operator									
904 Gihls Tower West, Midland, TX 79701									
4. Location of Well									
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM									
THE West LINE OF SEC. 19 TWP. 18S RGE. 35E NMPM									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
9-21-75		11-18-75		P&A		3959' GR 3976' RKB		3959' GR	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	
12,545'		--		--		All		Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name									

25. Was Directional Survey Made									
No									
26. Type Electric and Other Logs Run									
DIL, CNL, FDC,									
27. Was Well Cored									
No									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
13-3/8		48#		410'		17 1/2"		400 sx Class C + 2%cc	
8-5/8		24# & 32#		4775'		11		400 sx Class C	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
31. Perforation Record (Interval, size and number)									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)						Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil — Bbl.	
								Gas — MCF	
								Water — Bbl.	
								Gas — Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF	
								Water — Bbl.	
								Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)									
Test Witnessed By									
35. List of Attachments									
C-103, DST Summary									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED Michael P. Houston TITLE Division Engineer DATE Feb 10, 1976									

5-NMOCC, 1-JLF, 1-LMC, 1-MEC, 1-JWH. 6-Partners