tion in the Mud of 9.7 pleted on 1	40 sx 40 sx 40 sx 70 sx PPG weight was 1-22-75 and ro	4,898'-4,710' s used between all otary tools releas	Across top of Sa Across 8-5/8" sh plugs. Plug back sed 7:00 PM, 11-22-	t Bone Springs ne Springs n Andres oe at 4775' operations were 75.	com- ecemember 3, 19
tion in the Mud of 9.7 pleted on 1	40 sx 40 sx 40 sx 70 sx PPG weight was 1-22-75 and ro	7,230'-7,130' 5,300'-5,200' 4,898'-4,710' s used between all otary tools releas	Across top of Bo Across top of Sa Across 8-5/8" sh plugs. Plug back sed 7:00 PM, 11-22-	t Bone Springs ne Springs n Andres oe at 4775' operations were 75.	
tion in the Mud of 9.7 pleted on 1	40 sx 40 sx 40 sx 70 sx PPG weight was 1-22-75 and ro	7,230'-7,130' 5,300'-5,200' 4,898'-4,710' s used between all otary tools releas	Across top of Bo Across top of Sa Across 8-5/8" sh plugs. Plug back sed 7:00 PM, 11-22-	t Bone Springs ne Springs n Andres oe at 4775' operations were 75.	com-
tion in the Mud of 9.7 pleted on l	40 sx 40 sx 40 sx 70 sx PPG weight was 1-22-75 and ro	7,230'-7,130' 5,300'-5,200' 4,898'-4,710' s used between all otary tools releas	Across top of Bo Across top of Sa Across 8-5/8" sh plugs. Plug back sed 7:00 PM, 11-22-	t Bone Springs ne Springs n Andres oe at 4775' operations were 75.	com-
tion in the Mud of 9.7	40 sx 40 sx 40 sx 40 sx 70 sx PPG weight was	7,230'-7,130' 5,300'-5,200' 4,898'-4,710' s used between all	Across top of Bo Across top of Sa Across 8-5/8" sh plugs. Plug back	t Bone Springs ne Springs n Andres pe at 4775' operations were	com-
tion in the Mud of 9.7	40 sx 40 sx 40 sx 40 sx 70 sx PPG weight was	7,230'-7,130' 5,300'-5,200' 4,898'-4,710' s used between all	Across top of Bo Across top of Sa Across 8-5/8" sh plugs. Plug back	t Bone Springs ne Springs n Andres pe at 4775' operations were	com-
tion in the Mud of 9.7	40 sx 40 sx 40 sx 40 sx 70 sx PPG weight was	7,230'-7,130' 5,300'-5,200' 4,898'-4,710' s used between all	Across top of Bo Across top of Sa Across 8-5/8" sh plugs. Plug back	t Bone Springs ne Springs n Andres pe at 4775' operations were	com-
tion in the Mud of 9.7	40 sx 40 sx 40 sx 40 sx 70 sx PPG weight was	7,230'-7,130' 5,300'-5,200' 4,898'-4,710' s used between all	Across top of Bo Across top of Sa Across 8-5/8" sh plugs. Plug back	t Bone Springs ne Springs n Andres pe at 4775' operations were	com-
tion in the	40 sx 40 sx 40 sx 40 sx 70 sx	7,230'-7,130' 5,300'-5,200' 4,898'-4,710'	Across top of Bo Across top of Sa Across 8-5/8" sh	t Bone Springs ne Springs n Andres pe at 4775'	com-
tion in the	40 sx 40 sx 40 sx 40 sx	7,230'-7,130' 5,300'-5,200'	Across top of Bo Across top of Sa	t Bone Springs ne Springs n Andres	
tion in the	40 sx 40 sx 40 sx	7,230'-7,130'	Across top of Bo	t Bone Springs ne Springs	
tion in the	40 sx 40 sx	9,130'-9,030'	Across top of 1s		
tion in the	40 sx			1 3 1 1	
tion in the		11,280'-11,180'	Across top of Pe		
tion in the	40 SX 40 SX	12,545 ⁻ -12,445 ⁻ 11,850'-11,750	Across top of Ch Acooss top of At		
	Queen. Ceme	nt plugs were spot	tted as follows:		
Verbal appr	oval was obta	ined from NMOCC or	n 11-21-75 to plug	back and attempt	comple-
logs and dr	ill stem test	s, well was detern	nined to be non-com	merical below 5.0	001.
Drilled 7-7	/8" hole to t	otal depth of 12 /	545' on 11-18-75.	After running old	octric
17. Describe Proposed work) SEE RULE	or Completed Operation	ms (Clearly state all pertine	nt details, and give pertinent	lates, including estimated a	late of starting any prop
CT HER			Queen		
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEME	ck - attempt ccon	pletion in
TEMPORARILY ABANDON	H		COMMENCE DRILLING DI		PLUG AND ABANDONMENT
PERFORM REMEDIAL WO		PLUG AND ABANDO	N REMEDIAL WORK		ALTERING CASING
	_				
,	OTICE OF INTE			UBSEQUENT REPOR	T OF:
	Check App		ate Nature of Notice, I		- ())))))
			3976 RKB	12. Count Lea	
mmm	onninnn	15. Flevetion (Show w	hether DF. RT, GR, etc.)		mmm
THE West	LINE, SECTION	19 TOWNSHIP	8S RANGE 35E	кмрм. ())))	
				FEET FROM	<u>mmmm</u>
UNIT LETTER	F198	0 FEET FROM THE NO	rth 198		dcat
4. Location of Well				10. Field	and Pool, or Wildcat
904 Gihls				9. Well N	1
Mesa Petro					itt State
2. Hanle of Operator	1				or Lease Name
OIL WELL	WELL X	OTHER-			
1		DR PERMIT -** (FORM C-101)	FOR SUCH PROPOSALS.)		Agreement Name
(DO NGT USE	SUNDRY N	OTICES AND REPORT	TS ON WELLS I PLUG BACK TO A DIFFERENT RES FOR SUCH PROPOSALS.)	ERVDIN.	
				L-6	901
L					Oil & Gas Lease No.
OPERATOR				State	677 C
LAND OFFICE				5a. Indic	ate Type of Lease
U.S.G.S. LAND OFFICE	1 1 1	NEW MEXICO OIL	CONSERVATION COMMIS	SION Effec	tive 1-1-65
LAND OFFICE					2 and C-103
FILE U.S.G.S. LAND OFFICE	N			-	rsedes Old

XC: 3-NMOCC, 1-JLF, 1-MEC, 1-file, 1-LMC, 10-WI Partners