| 1. | HO. OF COPIES ALCEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OPERATOR PRORATION OFFICE Uperator Sage Energy Company | REQUEST | ONSERVATION COMP ¹⁰ 'ON FOR ALLOWABLE AND INSPORT OIL AND NATURAL G | Form C-104 Supersordes Old C-104 and C-11 Effective 1-1-65 AS |
|-----|--|--|--|--|
| | Address P. O. Drawer: 3068, 1 Reason(s) for filing (Check proper box, New Well Recompletion Change in Ownership If change of ownership give name | | Fil from Rial Oil C | |
| | and address of previous owner | | ······································ | · · · · · · · · · · · · · · · · · · · |
| 11. | DESCRIPTION OF WELL AND D Lease Name Yates-State Location Unit Letter P ; 6 | LEASE Well No. Pool Name, Including Formation 1 North Vacuum 60 Feet From The South Line | ABO State, Federal | or Fee State E-794 |
| | | vinship 17–S Range | 34-Е , NMPM, Le | |
| | | | SCHELOCK REPAILAN CORD | · · · · · · · · · · · · · · · · · · · |
| 11. | Name of Authorized Transporter of Oli 😧 or Condensate 🗌 Address (Give address to which approved copy of this form is to be sent) | | | ed copy of this form is to be sent) |
| | The Permian Corporation Permian (Eff. 9 / 1 /87) Name of Authorized Transporter of Casinghead Gas X or Dry Gas | | P. O. Box 3119, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent) | |
| | Phillips Petroleum Co | OMPANY Unit Sec. Twp. Pgc. | Bartlesville, Oklahoma Is gas actually connected? Whe | |
| | | P 9 17-S 34-E | yes | 2/26/76 |
| | If this production is commingled wit COMPLETION DATA | th that from any other lease or pool, | give commingling order number: | Plug Back Same Hesty, Ditf. Hesty, |
| | Designate Type of Completic | n = (X) | New Well Workover Deepen | |
| | Date Spuddod | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Cil/Gas Pay | Tubing Depth |
| | Perforations | | <u> </u> | Depth Casing Shoe |
| | TUBING, CASING, AND CEMENTING RECORD | | | |
| | HOLESIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | | |
| | | | | |
| ٧. | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) | | | |
| | Date First New Cil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift | 1, etc.) |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | Actual Prod. During Test | Oil-Bbla. | Wator-Beis. | Gas - MCF |
| | | | | |
| | GAS WELL Actual Pred. Teel-MCF/D | Longth of Tost | Bbls, Condensate/MMCF | Gravity of Condensate |
| | Testing Holned (pitot, back pr.) | Tubing Prossure (Shut-in) | Casing Pressure (Ehut-in) | Choke Size |
| | Terring incomed (prior) erest (sin) | | | |
| '1. | CERTIFICATE OF COMPLIANCE | | OIL CONSERVATION COMMISSION | |
| | I hereby certify that the rules and regulations of the Oil Concervation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | APPROVED, 19 BY TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly dilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordence with RULE 111. All sections of this form must be filled out completely for allow- sole on new and iccompleted wells. Fill out only Sections I. II. III, and VI for changes of counce, well neme or number, or transporter, or other such changes of councer. | |
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| | (D) | ate) | well neme or number, or transporter, or there were change of committee | |

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