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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-794

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator K. K. Amini	8. Farm or Lease Name Yates-State
3. Address of Operator P. O. Drawer 3068, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 460 FEET FROM East 9 TOWNSHIP 17S RANGE 34E NMPM.	10. Field and Pool, or Wildcat North Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4066' GL	12. County Lea

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/1/75 Mirt; spudded @ 4:00 P.M.

10/2/75 T.D. 1690'; ran 38 jts. (1698.43') 8 5/8" 8rd K-55 & ST & C 24# casing; set w/ 200 sks. Howco Lite 1/4# Floseal per sk. & 360 sks. Howco Lite & 300 sks. Class "C" 2% CC per sk. Plug down @ 11:30 P.M. 10/2/75 tested to 1000#; held okay. W.O.C. 12 hrs. Prep. to drill ahead.

10/29/75 T.D. 9044'; ran 242 jts. 10.5# & 11.60# 4 1/2" casing set @ 9036'; set w/ 550 sks. Howco Lite 3/4 of 1% CFR-2 in 200 sks. and 250 sks. Class "C" 50/50 Pozmix w/8# salt & 3/4 of 1% CFR-2 per sk. Plug down 8:45 P.M. 10/29/75 tested to 1000#; held okay, W.O.C. 12 hrs. Prep. to complete.

M.I.N WOC - 18 HRS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Comptroller DATE 10/30/75

APPROVED BY [Signature] TITLE  DATE NOV 2 1975

CONDITIONS OF APPROVAL, IF ANY: