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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. E-794
7. Unit Agreement Name
8. Farm or Lease Name Yates - State
9. Well No. 1
10. Field and Pool, or Wildcat North Vacuum ABO
12. County Lea
19. Proposed Depth 9100'
19A. Formation Vacuum ABO
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4066' GL
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor KKA DRILLING CO.
22. Approx. Date Work will start 9/27/75

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator K. K. Amini
3. Address of Operator P. O. Drawer 3068, Midland, Texas 79701
4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 460 FEET FROM THE East LINE OF SEC. 9 TWP. 17S RGE. 34E NMPM

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	28#	1800'	400 sks.	Circulate
7 7/8"	4 1/2"	11.60 & 10.50#	9100'	500 sks.	7000'

Proposed Blowout Equipment

0 - 1800' No Blowout Equipment - Surface Hole.

1800' to 9100' T.D. 10" Double Shaffer with blind rams and pipe rams, hydraulic closing unit.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES Dec. 24, 1975

THE ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Comptroller Date September 22, 1975

APPROVED BY [Signature] TITLE Geologist DATE SEP
(This space for State Use)
CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-101
Supersedes C-128
Effective 10-65

All distances must be from the outer boundaries of the Section

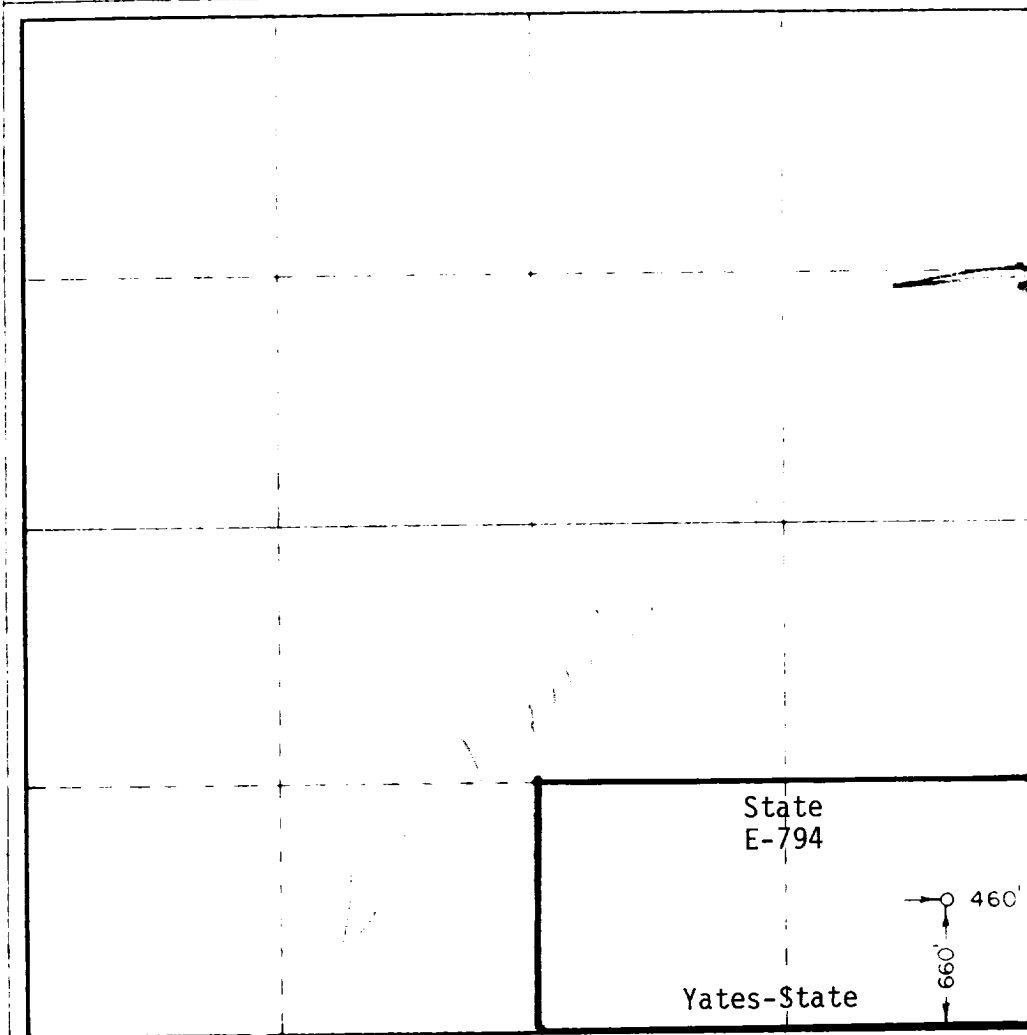
K. K. Amini		Yates State		1	
P	9	17 South	34 East	Lea	
660	South	460	East		
4066	Vacuum ABO	North Vacuum ABO	80		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force pooling, etc?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

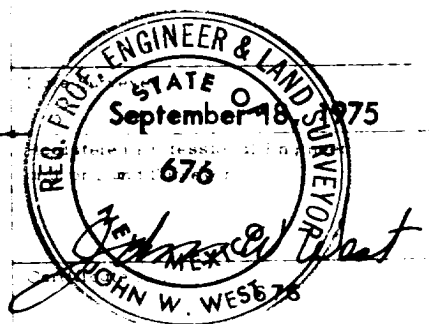
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Comptroller

K. K. Amini

September 22, 1975

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.



0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600