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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 1-1-65

50. Indicate Type of Lease
State ☒ Fee ☐
51. State Oil & Gas Lease No.
10-714

10. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name	
11. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Field or Lease Name Intero State	
2. Name of Operator Kennedy Oil Co., Inc.						9. Well No. 1	
3. Address of Operator Box 151 Artesia, New Mexico 88210						10. Field and Pool, or Wildcat Amount (Y-H-)	
4. Location of Well UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM						12. County Leon	
15. Date Spudded 10/3/75		16. Date T.D. Reached 10/10/75		17. Date Compl. (Ready to Prod.) 12/10/75		18. Elevations (DF, RKB, RT, GR, etc.) 3724 GR	
20. Total Depth 4110 KB		21. Plug Back T.D. 4064 GR		22. If Multiple Compl., How Many 2		23. Intervals Drilled By Q-4110	
24. Producing Interval(s), of this completion - Top, Bottom, Name 3902-3910 none						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Compensated Neutron Density Cellar & cement log						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8	24.5 new	343	11	250 mx	Circulated		
8 1/2	13.5 new	4109	7 7/8	550 mx	top 2626'		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 7/8	3941	None
31. Perforation Record (Interval, size and number) 3902-10 .60 holes 32 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				3902-10		750 gal. 1 1/2 H₂ acid	
						10,000 gal. vtr. 10,000 acid	
						1,000 gal. 7 1/2 H₂ Wash	
						40,000 gal 3 1/2 acid wt 45,000 ml	
33. PRODUCTION							
Date First Production 12/10/75		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1 1/2" Insert				Well Status (Prod. or Shut-in) Producing	
Date of Test 12/18/75	Hours Tested 24	Chuck Size 2	Product. For Test Period 10	Oil - Bbl. 71	Gas - MCF 2	Water - Bbl. 2	Gas - Oil Ratio 7100
Flow Tubing Press. Flow	Casing Pressure 30	Calculated 24-Hour Rate 10	Oil - Bbl. 71	Gas - MCF 2	Water - Bbl. 2	Oil Gravity - API (Corr.) 36	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By H. L. Shields	
35. List of Attachments Electric logs Deviation statement							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED J. B. Conway				TITLE Eng.		DATE 12/29/75	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1175.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Cliff House	T. Leadville
T. 7 Rivers	T. Menefee	T. Madison
T. Queen	T. Point Lookout	T. Elbert
T. Grayburg	T. Mancos	T. McCracken
T. San Andres	T. Gallup	T. Ignacio Qizile
T. Glorieta	T. Base Greasnhorn	T. Granite
T. Paddock	T. Dakota	T. Granite
T. Blinberry	T. Morrisson	T. Granite
T. Tubb	T. Todillo	T. Granite
T. Drinkard	T. Delaware Sand	T. Granite
T. Abo	T. Bone Springs	T. Granite
T. Wolfcamp	T. Chinle	T. Permian
T. Penn.	T. Permian	T. Penn. "A"
T. Cisco (Bugh C)	T. Penn. "A"	T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1790	1790	RE & Anhy,	1790	1790	1790	RE & Anhy,
1560	1560	70	Anhydrite	1560	1560	70	Anhydrite
2625	2625	1065	Salt	2625	2625	1065	Salt
2625	4110	1485	Anhy. & sand stringers	4110	4110	1485	Anhy. & sand stringers