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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.</small>		5a. Indicate Type of Lease Lease <input checked="" type="checkbox"/> Free <input type="checkbox"/>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5b. Lease or Gas Lease No. <b>LG-714</b>
2. Name of Operator <b>Kennedy Oil Company, Inc.</b>		6. Unit Agreement Name
3. Address of Operator <b>Box 151 Artesia, New Mexico 88210</b>		8. Field or Lease Name <b>Yates State</b>
4. Location of Well UNIT LETTER <b>I</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>31</b> TOWNSHIP <b>18S</b> RANGE <b>37-</b> N.M.P.M.		9. Well No. <b>1</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3722 GR</b>		10. Field or Well or Wildcat <b>Sumont (Y-SR-Q)</b>
		11. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>Running surface casing</b> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASIN <input checked="" type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated time work) SEE RULE 1103.

Spudded: 10/3/75 Surface Casing: Ran 349.12' 8 5/8" 24# new K-55, R-3  
Cemented with 250 sx. class H, 2% CaCl  
Cement circulated. WOC 18 hr's.  
10/4/75 Pressure tested casing to 800 psi. Held OK for 30"

Casing Program Alteration: Propose to run 5 1/2" 15.5# production casing instead of 4 1/2" 11.6#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President 10/6/75

APPROVED BY [Signature] TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: