

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-25136
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Sloan Federal
2. Name of Operator Lanexco, Inc.	8. Well No. 1
3. Address of Operator P.O. Box 1206 Jal N.M. 88252	9. Pool name or Wildcat Lusk Bone Spring East
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>22</u> Township <u>19-S</u> Range <u>32-E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3633 RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(Re-entry commenced 8-23-89)
8-23: Drilled out surface plug. Drilled out plug at 902 ft. Drilled out CIBP at 2600. Drilled out retainer at 2985 ft. Drilled out CIBP at 3050 ft. Tested BOP to 3000ft. Cleaned out to 9570. Pulled out of the hole with bit. Perforated 14 holes at 9405, 9435, 9453, 9470, 9472, 9474, 9476, 9478, 9480, 9482, 9484, 9486, 9488, 9490-.46". Ran packer to 9363 and acidized with 3000 gallons 15% NE-FE and 28 balls. Swabbed down with good show of oil gas. Fraced with 40,000 gallons gelled water, 36,200# 20/40 sand, 30,000# 20/40 super sand, 33% CO2 at 18 BPM. Left shut in 4 hours and flowed back.

9-16: Recovered load. Good show of oil and gas.

9-17: Flowed 530 bbls. oil 87 bbls. water, 118 MCF gas. Killed well, pulled packer, ran production tubing and rods.

9-25 & 26: Setting pumping unit and building battery.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert W. Lansford TITLE EVP DATE 9-27-89

TYPE OR PRINT NAME Robert W. Lansford TELEPHONE NO. (505) 395-3056

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 2 1989

10/1/60

10/1/60

RECEIVED
SEP 29 1960
OCD
HQBBS OFFICE