

UNITED STATES CONS. COMMISSION
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
MEXICO 88240

CONTACT RECEIVING
OFFICE FOR NUMBER
COPIES REQUIRED
(Other instructions on re-

FMH Roswell District
Modified Form No.
ND60-3160-4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Lanexco, Inc.	3. ADDRESS OF OPERATOR P.O. Box 1206 Jal, N.M., 88252	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660 FFW Lines and 660 FFW Lines Sec. 22, T-19-S,R-32-E	5. LEASE DESIGNATION AND SERIAL NO. NM-12412 ✓	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Sloan Federal ✓	9. WELL NO. 1 ✓	10. FIELD AND POOL, OR WILDCAT Lusk Bone Spring, East	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 22-19-S 32-E ✓	12. COUNTY OR PARISH Lea	13. STATE N.M.
14. PERMIT NO.	15. ELEVATIONS (Show whether NP, RT, OR, etc.) 3633 KB ✓											

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) Re-enter and complete	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Re-entry commenced 8-23-89

Cut off dry holemarker. Welded on 9 5/8 x 13 3/8 casing hole. Installed double ram manual type 3000# BOP. Drilled out plug to 65 ft. Drilled out with 8 3/4" bit, plug at 902 ft. Drilled out CIBP at 2600 ft. Drilled out retainer at 2849 ft. Drilled out retainer at 2985 ft. Drilled out CIBP at 3050 ft. Tested BOP and wellhead to 300 P.S.I. Tested BOP to 3000 P.S.I. for 30 minutes. Drilled cement from 3700 to 3790 (top of liner). Changed out bits to 6". Drilled out top of liner from 3790 to 3850. Ran bit to 7900 and drilled out 7" CIBP. Ran bit to 9570 and circulated the hole clean with 9#brine. Pull bit and collors. Perforated 14 holes at 9405, 9435, 9453, 9470, 9472, 9474, 9476, 9478, 9480, 9482, 9484, 9486, 9488, 9490-.46 average size. Ran packer and acidized with 3000 gallons 15% NE-FE and 28 bull sealers, swabbed down with good show of oil and gas. Ran 3 1/2 tubing and packer to frac as follows: 40,000 gallons gelled water, 33% CO2 36,000#, 20/40 sand, 30,000# super sand at 18 BPM. ISIP-4140 15 minute, 2400 lbs. Left shut in 4 hours. Flowed back recovering 530 bbls. oil, 87 bbls. H2O, 118 MCF. POH with 3 1/2 tubing and lay it down. Ran production tubing in the hole. Bottom of tubing 9532. Ran 2 1/2 x 1 3/4 x20 ft. pump and rods in the hole. Rigged down unit. Awaiting pumping unit and battery facilities.

Adam

I hereby certify that the foregoing is true and correct

SIGNED Robert W. Lane, Inc. TITLE EVP DATE 9-27-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

RECEIVED

OCT 5 1989

OCD
HOBBS OFFICE