

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-12412

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sloan Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

East Lusk-Wolfcamp

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 22, T-19-S, R-32-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 3612, RKB 3633

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MIRU
2. Pull Tbg. & Baker RDG Packer
3. RIH w/dump bailer to 10035' & dump 6 Sx Class H on top of CIBP
4. Run & set 7" CIBP @  $\pm$  7950 on wireline.
5. RIH w/2 7/8" tbg to  $\pm$  7950. Load hole w/9.5#/gal. mud laden fluid. Spot 10 Sx Class H on top of CIBP
6. Spot 70 Sx Class H inside and out top of 7" Liner
7. Spot 40 Sx Class H 2880-2750'. Spot 40 Sx Class H 1030-900'. Spot 25' Cmt plug at surface.
8. Cut off wellhead, weld on steel plate & reset maker.
9. Clean up lease.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

18. I hereby certify that the foregoing is true and correct

SIGNED

*Carson Mungel*

TITLE Office Assistant

DATE 12-21-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED  
DEC 29 1977  
ARTHUR R. BROWN  
DISTRICT ENGINEER

\*See Instructions on Reverse Side

RECEIVED

JAN 3 1978

OIL CONSERVATION COMM.  
MORRIS, N. M.

U. S. GEOLOGICAL SURVEY  
P. O. Box 1157  
Hobbs, New Mexico 88240

Re: Permanent Abandonment

Well: 1 Sloan Federal

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases".
2. The Hobbs office (telephone (505) 393-3612 is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. Surface restoration after abandonment is to be as stipulated in the "Conditions of Approval" attached to the approved Application for Permit to Drill this well.
5. At step 5, if cement on top of bridge plug is placed through tubing, use 35 sacks for plug instead of 10 sacks.

RECEIVED

JAN 3

1978

OIL CONSERVATION COMM.  
HOBBS, N. M.

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EAST LUSK - WOLFCAMP

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Sec. 22, T19S, R32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

SUN OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 1861, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FNL &amp; FWL OF Sec. 22 - Ut. Letter -D- HOBBS, NEW MEXICO

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 3612 RKB 3633

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* (Temp.) ☒CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Request to temporary abandon above well & hold until additional completion procedures can be initiated in the Bone Springs Formation.

Wolfcamp formation (perfs 10,678/10,815) proved uneconomical for production & was permanently isolated behind a Baker CIBP set @ 10,610 w/6 sx. cmt. placed on top.  
TOC @ 10,575 - PBTD.

The Bone Springs formation was perforated from 10,065 to 10,306 & subsequently acidized & fraced, but produced very marginally, 10 BO & 22 BW w/gas TSTM. However, additional zones in the Bone Springs are undergoing geological evaluation for possible gas production.

This well is presently TA w/2-7/8" tbg. set @ 8648 & master valves closed in on 12-8-75. Plugback completion procedures should begin by October, 1976.

15T This approval of temporary  
abandonment expires MAY 1 1977

18. I hereby certify that the foregoing is true and correct

SIGNED

*Charles Gray*TITLE Proration AnalystDATE 6-9-76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE

JUN 18 1976

BERNARD MOROZ

ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side

89

1911

1912

1913

1914