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DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
I KANSFORTER	GAS		
OPERATOR			
PROPATION OF	I		

	SANTA FE	-	N	_		RVATION COM	AIS. N	Form C+104		
	FILE	7		KEQUE		FOR ALLOWABLE AND			Supersedes Old C-104 and C-11 Effective 1-1-65	
	U.S.G.S.	_ Al	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						,	
	LAND OFFICE									
	TRANSPORTER OIL	_								
_	OPERATOR PRORATION OFFICE									
1.	Operator Sun Of1 Company			····						
	Address	al 7 and	Towns	70701						
	P. O. Box 1861, M1 Reason(s) for filing (Check proper bo	=	rexas	79/01		Other (Pleas	e explain)			
	New Well		inge in Tra	insporter of:				llowable in amo	unt of	
	Recompletion Change in Ownership	Oil Cas	inghead G		/ Gas nden s ate	600 bb	ls.			
	If change of ownership give name and address of previous owner									
II.	DESCRIPTION OF WELL AND	LFASE								
	Legse Name Sloan Federal			ol Name, Includin AST LUSK-W			Kind of Lea State, Feder	se ral or Fee Federal	NM12412	
	Location Unit Letter D 6	60 Fe	et From Th	ne North	Line and	660		Mank	A	
	,						FeetFrom			
	Line of Section 22 To	ownship	19-5	Range	32-E	, NMPN	Λ,	Lea	County	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)									
	Scurlock 011 Compa	Company			121	6 Vaughn B	1dg., M1	land, Texas 79701		
	Name of Authorized Transporter of Co	isinghead (as 👗	or Dry Gas	Addres	ss (Give address	to which appr	oved copy of this form is	to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp. Rge.		no No	ed? W	hen		
	If this production is commingled w		1				r number:			
IV.	COMPLETION DATA		011 W	ell Gas Wel	l New W	/ell Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v.	
	Designate Type of Completi	on = (X)	 	! !	i i	i i	!		 	
	Date Spudded	Date Co	Date Compl. Ready to Prod.			Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
	Perforations					1		Depth Casing Shoe		
		TUBING, CASING, AN			AND CEME	D CEMENTING RECORD				
	HOLE SIZE	CA		UBING SIZE		DEPTH SET		SACKS CEMENT		
		+								
		+		·····						
V.	TEST DATA AND REQUEST F	OR ALL	OWABLE	Test must b				l and must be equal to or	exceed top allow-	
	Date First New Oil Run To Tanks Date of Test				Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure			Casing	g Pressure		Choke Size		
	Actual Prod. During Test	ual Prod. During Test Cil-Bbis.		Water -	Water - Bbls.		Gas-MCF			
;										
	GAS WELL			•						
	Actual Prod. Test-MCF/D	Length o	f Test		Bbis.	Condensate/MMC	F	Gravity of Condensate)	
	Testing Method (pitot, back pr.)	Method (pitot, back pr.) Tubing Pressure (Shut-in)		Casing	Pressure (Shut	-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANCE				OIL (CONSERV	ATION COMMISSIO	N		
				400	•	- الأولى ا		10		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given				en	APPROVED 19 19 19				
	above is true and complete to th	e best of	my know	ledge and belie		02701	The same	Marchadiche	5	
		1			TITL		he filed to			
	(Lastea Gray			_	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened					
٠	(Sign	(Signatus)			well	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
	Proration Analyst	itle)	:le)							
	2-10-76					able on new and recompleted wells.				

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each good in multiply.