UNI .D STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICA

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

BUREAU OF LAND MANAGEMENT

(See other Instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

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TO	067000	D K	

										0/9		
	MPLETIC	ON OR REC	OMPLE	TION I	REPOR	TAN	D LO	3 *	6. IF INDIAN	ALI.01	TTEE OR TRIBE NA	HE
. TYPE OF WEI		OIL GAS					. Divisi		7. UNIT AGRE	EMENT	NAME :	
b. TYPE OF COM		WELL C WEL	.1. [_]		O. Box							
WELL WORK DEEP DEEP DEEP DEEP DEEP DEEP DEEP DEE								8. FARM OR LEASE NAME, WELL NO.				
NAME OF OPERA		DEDAMINA	· · · · · · · · · · · · · · · · · · ·						MC KA		HELL #1	
RAY WEST	-	PERATING							9. API WELL			
P.O. BOX		O HILLS,	NM (F	505) 67°	7-237	0			30-02	5-2	5164	_
		ocation clearly and					te)*	,	WOLFC		• • • • •	
At surface								•	11. вес., т.,		OR BLOCK AND BURY	EY
At top prod. in	terval reporte	ed below							OR AREA		_	
At total depth									"L"	231	0 FSL 900	F
nt total depth			114.	PERMIT NO.	· · · · · · · · · · · · · · · · · · ·	DATE	ISSUED		3 1 12. COUNTY 0	9 <u>S</u>	23E 13. STATE	
						1			PARISH LEA	-	NM	
DATE SPUDDED	16. DATE T	D. REACHED 17.	DATE COMPL	(Ready to	prod.)	18. ELE	VATIONS (D	F, RKB, I	T, GR, ETC.)*	19. z	LEV. CASINGHEAD	_
TOTAL DEPTH, MD	A TVD 21	. PLUG, BACK T.D., M	D & TVD	22. IF MUL. HOW M		(PL.,	23. INTE	RVALS LED BY	ROTARY TOO	L8 1	CABLE TOOLS	
PRODUCING INTE	RVAL(S) OF 1	12550	TOP BOTTO	M NAME /A	ID AND TE	vn) •	<u> </u>	→		1 25	, WAS DIRECTIONA	.
			- J., BOLIO			-,				"	SURVEY MADE	-
WOLFCAM	MP 104	70-10620										
TYPE ELECTRIC	AND OTHER IA	ogs RUN				······				200 w	AS WELL CORBD	
			· - · · · · · · · · · · · · · · · · · ·							3	ි න	<u> </u>
PING FIZE (CDANG	WEIGHT,			CORD (Rep		ings set i	· · · · · · · · · · · · · · · · · · ·				5 11	i
SING SIZE/GRADE	- WEIGHT.	- DEPTH	BET (MD)	-	LE SIZE		TOP OF CEN	MENT, CEN	MENTING RECOR	30	AMOUNT PUELED	-
	_			_ -		[-	<u> </u>	! #
	-							······		<u> </u>	<u> </u>	_
										I I		<u> </u>
		LINER RECO	RD				30.	7	TUBING RECO	R	9	r
SIZE	TOP (MD)	воттом (мр) SACKS	CEMENT*	SCREEN	(MD)	SIZE		DEPTH SET (M	D)	PACKER SET (MD	<u>) </u>
		i	1	}				1				
PERFORATION REC	CORD (Interve	il, size and number	-)		32.		ID. SHOT.	FRACT	URE. CEMENT	UOR 1	EEZE ETC.	_
PERFORATION REG	CORD (Interve	 1], size and number	r)	<u> </u>		AC			URE, CEMENT			_
	,	,	,		DEPTH	INTERVA	L (MD)	AM	OUNT AND KIN	D OF B	ATERIAL USED	
	,	ol, size and number	,		DEPTH		L (MD)	AM	<u>-</u>	D OF B	ATERIAL USED	
	,	,	,	<u> </u>	DEPTH	INTERVA	L (MD)	AM	OUNT AND KIN	D OF B	ATERIAL USED	
	,	,	,	PROF	104	70-10	L (MD)	AM	OUNT AND KIN	D OF B	ATERIAL USED	
10470-10	0620 W	,	AL.		104	70-10)620	900	OUNT AND KIN	5%	ATERIAL USED	
10470-10 FIRST PRODUCT /25/95	0620 W	/ 30-40 G	AL.		104	70-10)620	900	OUNT AND KIN	5%	HCL. B (Producing or	——————————————————————————————————————
10470-10 FIRST PRODUCT /25/95	0620 W	/ 30-40 G	AL. D (Flowing,		104	1NTERVAL 70-10)620	900 900	OUNT AND KIN	5%	HCL	——————————————————————————————————————
10470-10 FIRST PRODUCT /25/95 OF TBST /1/95	0620 W	PRODUCTION METHON SWAB TED CHOKE SI	AL. O (Flowing, TES PROTES	gae lift, pu D'N. FOR T PERIOD	DUCTION Imping	TO-1C	L (MD))620	900 900 sp)	OUNT AND KIN O GAL] WELL shu WATER—BBL	5%	HCL. B (Producing or S.I. UAS-OIL BATIO	
10470-10 FIRST PRODUCT /25/95 OF TBST /1/95	0620 W	/ 30-40 G	D (Flowing,	gae lift, pu d'n. for	DUCTION Imping	70-10	L (MD))620	900 900	OUNT AND KIN O GAL] WELL shu WATER—BBL	5%	HCL (Producing or S.I.	
FIRST PRODUCT /25/95 OF TEST /1/95 TUBING PRESS.	HOURS TES 24 CASING PRE	PRODUCTION METHOR SWAB TED CHOKE 8	AL. D (Flowing, TES PROTES RATE OIL-	gae lift, pu D'N. FOR T PERIOD	DUCTION Imping	TO-1C	L (MD))620	900 900 sp)	OUNT AND KIN O GAL] WELL shu WATER—BBL	5%	HCL. B (Producing or S. I. UAS-OIL RATIO RAVITY-API (CORR.)	
PIRST PRODUCT /25/95 OF TEST /1/95 TUBING PROSE.	HOURS TES AND CASING PRE AND (Sold, use:	PRODUCTION METHOD SWAB TED CHOKE ST CALCULAT 24-HOUR	AL. D (Flowing, TES PROTES RATE OIL-	gae lift, pu D'N. FOR T PERIOD	DEPTH 104	70-10	(MD))620 ype of pun GAS—NG	900 900 sp)	OUNT AND KIN O GAL] WELL WATER—BBL O -HBL.	BTATUE	HCL. B (Producing or S. I. GAS-OIL RATIO RAVITY-API (CORR.)	
PIRST PRODUCT /25/95 OF TEST /1/95 TUBING PROSE.	HOURS TES AND CASING PRE AND (Sold, use:	PRODUCTION METHOD SWAB TED CHOKE ST CALCULAT 24-HOUR	AL. D (Flowing, TES PROTES RATE OIL-	gae lift, pu D'N. FOR T PERIOD	DEPTH 104	70-10	(MD))620 ype of pun GAS—NG	900 900 sp)	OUNT AND KIN O GAL] WELL shu WATER—BBL O -HBL.	BTATUE	HCL. B (Producing or S. I. GAS-OIL RATIO RAVITY-API (CORR.)	
FIRST PRODUCT /25/95 OF TEST /1/95 TUBING PRESS. DISPOSITION OF G NON— COM LIST OF ATTACH	HOURS TES 24 CASING PRE CAS (Sold, Mace) MENTS	PRODUCTION METHOD SWAB TED CHOKE 8 SSURE CALCULAT 24-HOUR d for fuel, vented, e	D (Flowing, D (Flowing, TES TES OIL- RATE Lite.)	D'N. FOR T PERIOD	DEPTH 104 104 Imping GA	70-10 rize and t	(MD))620 ype of pun GAS—NG	900 (sp) (water-	WELL SAN WATER—BBL O-HBL.	STA	HCL. B (Producing or S. I. GAS-OIL RATIO RAVITY-API (CORR.)	
FIRST PRODUCT /25/95 OF TEST /1/95 TUBING PRESS. DISPOSITION OF G NON— COM LIST OF ATTACH	HOURS TES 24 CASING PRE CAS (Sold, Mace) MENTS	PRODUCTION METHOD SWAB TED CHOKE ST CALCULAT 24-HOUR	D (Flowing, D (Flowing, TES TES OIL- RATE Lite.)	gae lift, pu D'N. FOR T PERIOD BBI	DEPTH 104 104 01L—BB 2 GA	70-10 tize and t	(MD))620 ype of pun GAS—NG	AM 900	WELL Shu WATER—BBL O-HBL. RAY WE	STATUE	HCL. B (Producing or S. I. GAS-OIL RATIO RAVITY-API (CORR.)	<u> </u>

*(See Instructions and Spaces for Additional Data on Reverse Side)

Fitle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ZA N. LUSK MORROW