

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OF COPIES REQUIRED
(Other instruction
reverse side)

Hydriated Form No.
MXX-3160-4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		3a. Area Code & Phone No. (505) 293-4044	
2. NAME OF OPERATOR Petroleum Development Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 9720 B Candelaria N.E. Albuquerque, NM 87112		8. FARM OR LEASE NAME McKay Shell Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2310' FSL & 990' FWL of Section 3.		9. WELL NO. #1	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Lusk Morrow	
15. ELEVATIONS (Show whether OF, AT, OR, ETC.) 3684' KB		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T19S, R32E.	
		12. COUNTY OR PARISH Lea	
		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANE	☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐

(Other) Extension (60day) on prod. in paying quant.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is currently pressured up to 1470 PSIA CP; 1450 PSIA TP. Petroleum Development Corporation requests a 60 day extension to your letter SW-1057, 3105.2 (065) dated 9/10/90. This will allow time to secure a new gas contract have lines laid and tied into a meter run. At this point PDC plans to flow test the well down the gas line showing it capable of producing hydrocarbons in paying quantities without absorbing the additional cost of conducting a flow test and losing gas blown to the atmosphere. At the point this pressured up plus production is exhausted PDC will work over the well to begin operating the plunger lift in place.

RECEIVED
OCT 31 11 40 AM '90
CARTER COUNTY OFFICE

RECEIVED

ATTENTION: Shannon Shaw

I hereby certify that the foregoing is true and correct

SIGNED <u>[Signature]</u>	TITLE <u>Production Manager</u>	DATE <u>10-29-90</u>
(This space for Federal or State office use)		
APPROVED BY <u>[Signature]</u>	TITLE <u>PETROLEUM ENGINEER</u>	DATE <u>11/5/90</u>
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

NOV 06 1990

NOBB'S OFFICE