			t.
NO. OF COPIES RECLIVED	- .,	and the second s	
DISTRIBUTION	NEW MEXICO OIL C	01SERVATION COMMIT ON	Form C-104
SANTA FE		REQUEST FOR ALLOWABLE	
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	242
LAND OFFICE	NOTHERIZATION TO TRA	MOI OIL AID HATORAL C	,,,,
OIL			•
TRANSPORTER GAS			
OPERATOR			
5565474644655			
1. Operator	1		
PETROLEUM DEVELOPMENT CO	ORPORATION		
Acdress			
9720 B Candelaria, NE,	Albuquerque NM 87112		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
- Recompletion	Oil Dry Ga	s	
Change in Ownership	Casinghead Gas Conden		
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL AND I	CASE		
Lease Name		ne, Including Formation	Kind of Lease
McKay-Shell Federal	1 Nort	h Lusk-Morrow	Federal State, Federal or Fee
Location	1 Nore	II LUSK-HOLLOW	
	10	000	
Unit Letter : 23	10 Feet From The South Lin	e and 990 Feet From T	The West
2	10 south 2	2	
Line of Section 3, Tow	mship 19 south Range 3	2 east , NMPM, Lea	County
		_	
II. DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approx	and copy of this form is to be sent
	or condensate [X]	i	
Western Crude Oil, Inc.		PO Box 1142, Midland, Address (Give address to which approx	
Name of humbrized Transporter of Cas	1 1-1 10	Address (Give duaress to which approt	rea copy of this form is to be sent;
El Laso Lalur		1	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
give location of tanks.	L 3 198 32E	Yes	8/4/76
If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Tour vi la w v		
Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
		! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! !	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FO	OR ALLOWABLE. (Test must be at	fter recovery of total volume of load oil of	and must be equal to or exceed top allow-
OIL WELL		pth or be for full 24 hours)	must be equal to or exceed top attour
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
		1	J
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			-

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

<u>.</u>Sanders

10-2-79

Vice President

Tubing Pressure

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION

Choke Size

Casing Pressure

APPROVED_	OCT = 9 19/9 4 19 19	
BY	Orig. Signed by	
	Jerry Sexton	
TITLE	Dist 1, Supv.	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

 $\label{eq:Fillows} Fill \ \ out \ Sections \ I, \ II, \ III, \ and \ \ VI \ only \ for \ changes \ of \ owner, \\ well \ \ name \ or \ number, \ or \ transporter, or \ other such \ change \ of \ condition.$

Separate Forms C-104 must be filed for each pool in multiply $_{\mbox{\scriptsize completed}}$ wells.