

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

CORRECTED COPY

SA	TA	FE			
FI	E				
G.S.					
ND	OFFICE				
TRANSPORTER	OIL				
	GAS				
OPERATOR					
PRORATION OFFICE					

I. Operator  
**PETROLEUM DEVELOPMENT CORPORATION**  
Address  
**9720 B Candelaria, N. E., Albuquerque, New Mexico 87112**  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☒  
Other (Please explain) **Request for test allowable (700 bbls.) to move condensate accumulated during cleanup, completion and testing. Shell Oil is purchaser; Western Oil Transportation Co., Inc. is transporter.**  
If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE  
**N. Lusk Marrow Gas R-5215**  
Lease Name **McKay-Shell Federal** Well No. **1** Pool Name **UNDER MARRON** Kind of Lease **Federal** Lease No. **067982B**  
Location  
Unit Letter **L** **2310** Feet From The **south** Line and **990** Feet From The **west**  
Line of Section **3** Township **19 south** Range **32 east**, NMPM, **Lea** County

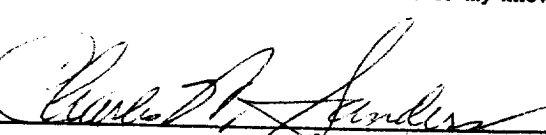
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate **XXXX** Address (Give address to which approved copy of this form is to be sent)  
**Western Oil Transportation Co., Inc.** **Box 1183, Houston, Texas 77001**  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas **XXX** Address (Give address to which approved copy of this form is to be sent)  
**El Paso Natural Gas Company** **PO Box 1492, El Paso, Texas 79978**  
If well produces oil or liquids, give location of tanks. Unit **L** Sec. **3** Twp. **19S** Rge. **32E** Is gas actually connected? **yes** When **4/23/76**

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

V. COMPLETION DATA  
Designate Type of Completion - (X) ☐ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v.  
Date Spudded \_\_\_\_\_ Date Compl. Ready to Prod. \_\_\_\_\_ Total Depth \_\_\_\_\_ P.B.T.D. \_\_\_\_\_  
Elevations (DF, RKB, RT, GR, etc.) \_\_\_\_\_ Name of Producing Formation \_\_\_\_\_ Top Oil/Gas Pay \_\_\_\_\_ Tubing Depth \_\_\_\_\_  
Perforations \_\_\_\_\_ Depth Casing Shoe \_\_\_\_\_  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE \_\_\_\_\_ CASING & TUBING SIZE \_\_\_\_\_ DEPTH SET \_\_\_\_\_ SACKS CEMENT \_\_\_\_\_

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks \_\_\_\_\_ Date of Test \_\_\_\_\_ Producing Method (Flow, pump, gas lift, etc.) \_\_\_\_\_  
Length of Test \_\_\_\_\_ Tubing Pressure \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Choke Size \_\_\_\_\_  
Actual Prod. During Test \_\_\_\_\_ Oil-Bbls. \_\_\_\_\_ Water-Bbls. \_\_\_\_\_ Gas-MCF \_\_\_\_\_

GAS WELL  
Actual Prod. Test-MCF/D \_\_\_\_\_ Length of Test \_\_\_\_\_ Bbls. Condensate/MMCF \_\_\_\_\_ Gravity of Condensate \_\_\_\_\_  
Testing Method (pitot, back pr.) \_\_\_\_\_ Tubing Pressure (Shut-in) \_\_\_\_\_ Casing Pressure (Shut-in) \_\_\_\_\_ Choke Size \_\_\_\_\_

CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
  
(Signature) **Charles W. Sanders**  
(Title) **Vice President**  
4/27/76  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED **MAY 4 1976**, 19\_\_\_\_\_  
By **Jerry Sexton**  
District Supervisor  
TITLE **SUPERVISOR DISTRICT I**  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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