

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____
b. TYPE OF COMPLETION:					
NEW WELL ☒		WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐
2. NAME OF OPERATOR PETROLEUM DEVELOPMENT CORPORATION					
3. ADDRESS OF OPERATOR 9720-B Candelaria, N.E., Albuquerque, N.M. 87112					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FSL & 990' FWL Sec. 3, 19S-32E. At top prod. interval reported below Same At total depth Same					
14. PERMIT NO.		DATE ISSUED			
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5. LEASE DESIGNATION AND SERIAL NO. LC-067982-B		6. IF INDIAN, ALLOTTEE OR TRIBE NAME --		7. UNIT AGREEMENT NAME --	
8. FARM OR LEASE NAME McKay-Shell Federal		9. WELL NO. 1		10. FIELD AND POOL, OR WILDCAT Wildcat	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 3, T19S, R32E, N.M.P.M.		12. COUNTY OR PARISH Lea		13. STATE New Mexico	
15. DATE SPUNDED 10-30-75		16. DATE T.D. REACHED 1-2-76		17. DATE COMPL. (Ready to prod.) 2-23-76	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3684 KB		19. ELEV. CASINGHEAD 3666		20. TOTAL DEPTH, MD & TVD 13,007	
21. PLUG, BACK T.D., MD & TVD 12,946 PBDT		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY O-T.D.	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Morrow sand; 12896-900, 12603-05, 12614-20, 12664-65, 12669-70, 12688-95, 12714-16, 12726-30, 12741-46, 12755-59.		25. WAS DIRECTIONAL SURVEY MADE No.		26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray- CNL - Density, Dual Laterolog.	
27. WAS WELL CORRED No.		28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
20"				40	
13-3/8"		54.5#		396	
8-5/8"		32# & 24#		4160	
5 1/2"		17# & 20#		13007	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
17 1/2"		5 yds. concrete		none	
11"		450 H		none	
7-7/8"		400 Lite + 200 H.		none	
		550 Lite + 150 H.		none	
29. LINER RECORD		30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)	
None					
SACKS CEMENT*		SCREEN (MD)			
31. PERFORATION RECORD (Interval, size and number) 12603-05, 12614-20, 12664-65, 12669-70, 12688-95, 12714-16, 12726-30, 12741-46, 12755-59, 12896-900.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
12603-900		5000 gal 7.5% MS w/1000 CF N2 per bbl.			
33.* PRODUCTION					
DATE FIRST PRODUCTION 1-16-76		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut-in.	
DATE OF TEST 2-23-76		HOURS TESTED 5		CHOKE SIZE 4-10/64	
PROD'N. FOR TEST PERIOD 10.82		OIL—BBL. 130.75		GAS—MCF. 0	
WATER—BBL. 12,084		GAS-OIL RATIO 2800-1490		CASING PRESSURE 2350	
CALCULATED 24-HOUR RATE 104		OIL—BBL. 1253		GAS—MCF. 0	
WATER—BBL. 53.1		OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented.	
TEST WITNESSED BY C. W. Sanders		35. LIST OF ATTACHMENTS AOF			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Charles W. Sanders		TITLE V. pres.		DATE 3-8-76	

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

MAR 25 1976

U.S. CONSERVATION COMMISSION
WASHINGTON, D. C.