

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s), (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

## 38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	6324.	6377	DST#1: Op 15', SI 60", Op 90', SI 180", Rec. 180' salt water cut drlg. water & 756' salt water. HP 2793-2810. FP 228-508, SIP 2581-2581, BHT 110°. 149,000 CL.Fw.06358°. DST#2:5/8"BHC,tool open @7:30pm,11/26/75. Weak blow of air, increasing to fair blow on 2nd flow decreasing. Op 15', SI 60", Op 90', SI 180", Rec. 400' GIDP & 280' drlg. fluid.MFE Rec. 200 cc.drlg wtr + 700 cc. oil.Gravity 43.7 API.BHP 112° ,HP3129-3129, FP88-88,SIP 399-805.	Delaware Bone Spring Wolfcamp Strawn Norrown	5638 7185 10444 11518 12218	same same same same same
Bone Spring	9377	9925	DST#3: 5/8"BHC, 1" SC, Op15', SI 60", Op134", SI98", GTS/7", 1.9 MCQFPD @ 60# in 10", 1.6 MCQFPD in 15", Gas 8% to TSTM in 50'. on2nd flow. Rec.15' oil, 60'wtr.Rev.cut 8009', VHCO & wtr.emulsion,30% oil,70%wtr.MFE 2.8cf, 390cc oil,1510 cc.wtr,108,000 CL, Res.0.1 @68°F.drilling fluid 135,000CL, Res.0.1 @56°F. HH5052-5052,IFP 1060-2086, FFP 2086-3354,SIP 3607(b1dg)-3632(b1dg).			

(SEE ATTACHMENT SHEET FOR CONTINUATION OF DST'S).

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RECEIVED

MAR 23 1976

CL CONSERVATION COMMA.  
JUL 11 1976