

ATTACHMENT SHEET -

37. SUMMARY OF POROUS ZONES:

<u>Formation</u>	<u>Top</u>	<u>Bottom</u>	<u>Description, Contents, Etc.</u>
Bone Spring	9938	9970	DST #4: Op. 10", SI 60", Op 90", SI 90", GTS/20", TSTM. Rev. out 7500' slt oil heavy CC drilling fluid. ISIP 3784, IFP 1174-2289, FFP 2441-3772, FSIP 3784. BHT 142°, MFE Rec. 2450 cc drlg. fluid & 110,000 ppm Cl. Res. 0.14 @ 58° + .1 cf gas @ 75 psi.
"Camp	10,424	10,458	DST #5: Op 15", SI 90", Op 120" - SI 240" - GTS/8" incr. to 925 MCFPD in 15" decr. throughout 2nd flow, dropped bars, circ. valves would not open. Ran Dia-Log. perf 2 holes @ 9230' tools stuck, pulled loose. Circ. out 20 bbls. oil. Pulled out of hole. Top circ. sleeve plugged w/ICM 14th DG off bottom also plugged, pressure trapped below. Total recovery 25 BO, MFE recov. 3.6 c.f. Gas at 100# 1100 CC oil 42°, API, BHT 149° F. MH 5065-5065, IF 287-313, ISI 2442, FF 287-794, PSI 1935.
Morrow	12,589	13,007	DST #6: 15"-120"-120'360", GTS 29". 2nd flow stab. at 900 MCFPD. Recov. 200' cond. reversed out 1500', WB, 200' cond. MFE recov. 200 cc. cond. 400 cc. drlg. mud 6 c.f. Gas @ 1000 psi. MH 6634-6594; IFP 942-972; ISI 5974; FFP 1029-1437; FSIP 5974; BHT 177° F.

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