DISTRIBUTION

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FA E	REQUE	IL CONSERVATION COMMISSION STOR ALLOWABLE	Form C-104 Supersedes Old C-104 a	nd C-
J.3. G.S.	AUTHORIZATION TO		Effective 1-1-65	
L' ND OFFICE		WARD ORT OIL AND NATURAL	_ GAS	
GAS				
OPERATOR PRORATION OFFICE		$e^{-e^{i\theta}}$		
Operator PETROLEUM DEVELOPMENT	COPPOPATION			
Address	., Albuquerque, New Mex			
Reason(s) for filing (Check proper be		and the same of th		
New Well	Change in Transporter of:	Other (Please explain)		
Recompletion Change in Ownership		Gas 🔲		
If change of ownership give name and address of previous owner	Casinghead Gas Co.	idensate		
II. DESCRIPTION OF WELL AND	LEASE n Lunk	morrow Bas R-5	215	
McKay-Shell Federal	Well No. Pool Name, Including	Formation Kind of Lea	ise 1 ages	No.
Location	- undesigna	ated - Morrow State, Fede	ral or Fee Federal LC 0679	
Unit Letter L; 23	10 Feet From The south	Line and 990 Feet From	The West	:
Line of Section 3	ownship 19 south Range	22	Lea	
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL (2.10	Cou	inty
transporter of Of	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)	
Western Oil Transportation Company, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas xx		Box 3119, Midland, Te	xas /9/01	
El Paso Natural Gas Company		PO Box 1492, El Paso,	Texas 79978	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 3 19S 32E	Is gas actually connected? Wi	nen	
If this production is commingled wi V. COMPLETION DATA			stimated - 4/20/76	
Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. R	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		
10/30/75	2/23/76	13,007	P.B.T.D. 12,946	
Elevations (DF, RKB, RT, GR, etc.) 3666 KB	Name of Producing Formation Morrow	Top Oil/Gas Pay 12,603	Tubing Depth	
Perforations 12603-05; 1261	4-20; 12664-65; 12669-7	0; 12688-95; 12714-16;	12,545 Depth Casing Shoe	
12726-30; 12741-46; 12		IN CPREMIUM SECTION	13,007	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	\Box
17½	13-3/8 8-5/8	396	450	\dashv
7-7/8	5 5 2	4160	600	\dashv
	2-3/8	13,007 12,545	700	
. TEST DATA AND REQUEST FO		ifter recovery of total volume of load all	ind must be sound so on any at a se	
Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas life		low-
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.		Chora 2124	
	on-Birs.	Water - Bbls.	Gas-MCF	\exists
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF		
936	5 hrs.	83	Gravity of Condengate 53.1	
back pressure	Tubing Pressure (Shut-in) 3930	Casing Pressure (Shut-in) 2350	Choke Size 10/64" ck.	\dashv
CERTIFICATE OF COMPLIANCE	E		TION COMMISSION	
Therefore source is a six		1 GEAN	107C .	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED 1963 4 1960 . 19		
above is true and complete to the b	best of my knowledge and belief.	BY cruy	Allon	_
		TITLE SUPERVISOR DISTRICT		
Johnson I		This form is to be filed in co		
(Signature)		Wall, Inia form must be accompania	ole for a newly drilled or deepended by a tabulation of the deviation	od on
President (Title)		All sections of this form must	nce with RULE 111,	
4/7/76		apre on new and recompleted well) .	
(Date)		Fill out only Sections I, II, well name or number, or transporter	iii, and VI for changes of owner or other such change of condition	r, A.

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