

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1520-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Mobil Producing TX & NM Inc.		8. Farm or Lease Name Bridges-State
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046		9. Well No. 183
4. Location of Well UNIT LETTER <u>B</u> <u>910</u> FEET FROM THE <u>North</u> LINE AND <u>2055</u> FEET FROM <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat North Vacuum Lower Wolfca
15. Elevation (Show whether DF, RT, GR, etc.) GL - 4017		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Plug Back <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

- 4-28-86 MIRU Diamond WS, POH w/tbg, TA, MA, SN.
- 4-29-86 Set CIBP @ 10435, cap w/35' cmt, PBTD=10400, perf WC w/1 JSPF @ 10064, 10114-121, 10134-148, Rih w/pkr & SN on 208 jts 2-3/8 tbg, Ray Smith-NMOCD, Hobbs witnessed setting of CIBP.
- 4-30-86 RIH w/tbg, Tr perfs w/10000 gal 15% NEFE HCL + 75 RCNBS, fl w/46 bbl 2% KCL wtr.
- 5-01-86 POH w/pkr & tbg, RIH w/250 jts 2-3/8" & 82 jts 2-7/8" tbg, SN @ 10350, TA @ 9945, 2x1½x25 pump, Rel Rih & Turn to production.

Well shut in - under study. Plan to move back on june, 1986, to check for possible casing leak.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nancy Lewis TITLE Authorized Agent DATE 6-16-86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE 6-16-86

CONDITIONS OF APPROVAL, IF ANY: