

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1520-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Mobil Oil Corp.		8. Farm or Lease Name Bridges State
3. Address of Operator 3 Greenway Plaza East - Suite 800 Houston, Texas 77046		9. Well No. 183
4. Location of Well UNIT LETTER <u>B</u> <u>910</u> FEET FROM THE <u>North</u> LINE AND <u>2055</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum Middle Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4017		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1703.
- 3/28/78
MIRU Permian WS DD unit 3/27/78, pull rods & pump, Runco spot 500 gals 7½% NE iron stabl & double inhib acid on btm, pull 192 jts 2-3/8 tbg, SDFN. Cost \$4 M.
 - 3/29/78
Fin POH w/ 2-3/8 tbg, Western WL tag fill w/ gun @ 10,526, PU & ran 4-5/8 bit, 6 - 3½ OD DC's & 231 jts 2-7/8 tbg work string, SDFN. Cost \$5 M.
 - 3/31/78
Broke circ after pumpg 410 bbls 2% KCL wtr CO fill 10,529-10,550 & drill cmt 10,570 PSTD, circ clean, pull to 10,530, Runco spot 500 gals 7½% Fe HCl, POH. - 1140 BLW. Cost \$12 M.
 - 4/1/78
perfs 10,456-10,494. Western perf 5½ 1 JSPF 10,456-60; 65-72; 86-94, 22 holes, perf open hole 4 JSPF 10,501-12; 18-30, 100 shots, test tbg in hole to 7000 psi, set RTTS 10,376, SDFN. Cost \$14 M.
 - 4/3/78
Runco acidized perfs 10,456-94 & OH 10,500-570 down 2-7/8 w/ 12,000 gals 20% Fe HCl + 300# 50/50 Benzpic acid & rock salt in 3 stages displw/ 3000 gals 2% KCl, TTP 450Q-6000 @ 5.4 BPM, ISIP 5000, 15 min 1100, SI 2 hrs 500, F 50 BLW/2 hrs, S 40 BLW/1½ hrs, FL 2500, SDFN. - 1700 BLW. Cost \$32 M.

(over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L.W. D-Boe TITLE Authorized Agent DATE 5-10-78

APPROVED BY _____ TITLE _____ DATE _____

6. 4/8/78

From btm up: end of 2-3/8 OPMA @ 10,504, tbg perfs 10,469-72, SN @ 10,468, Baker TA @ 10,465 w/ 14,000 T, 254 jts 2-3/8 & 83 jts 2-7/8 EUE tbg, ran pump & 8 K-bars & 207 - 3/4, 102 - 7/8 & 99 - 1" rods, hung well on, rel Permian unit @ 6 PM 4/7/78, turn to Prod. - 1529 BLW. Cost \$36 M.

7. 4/18/78

NM OCC POT: P 90 BNO + 66 BLW/24 hrs, GOR 2178, Grav 42 @ 60, 1"x1 1/4"x144" Strokes, Allow 90 BOPD, TFA 320, compl 4/1/78. Before WO: 14 BO + 3 BW. FINAL REPORT. Cost \$36 M.

END COMM