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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1520-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation		8. Farm or Lease Name Bridges State
3. Address of Operator Three Greenway Plaza East, Suite 800, Houston, Texas 77046		9. Well No. 183
4. Location of Well UNIT LETTER <u>B</u> <u>910</u> FEET FROM THE <u>North</u> LINE AND <u>2055</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum Middle Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4017 GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Pump well off; pressure up tbg to 300 psi.
- Pump 500 gal C-dex down tbg-csg annulus.
- S.I. 24 hrs.
- Pump out C-dex; pull rods, pump and tbg.
- Spot 500 gal 7½ % N.E., iron stabilized, double inhibited HCL across pay interval.
- G.I.H. w/4" casing gun
Perforate cased hole (1JSPF) as follows:
10,456'-10,460' 5 shots
10,465'-10,472' 8 shots
10,486'-10,494' 9 shots
22 shots
Perforate open hole (4 JSPF) as follows:
10,501'-10,512' 48 shots
10,518'-10,530 52 shots
100 shots
- G.I.H. w/treating tbg and pkr. set pkr. @ 10,400' ±.
- Acidize open and cased hole pay interval (Middle Penn 10,456'-10,530') w/12,000 gal 20% N.E. iron stabilized HCL. Inject @ 5-7 BPM, not exceeding 6500 psi surface treating pressure or 5000 psi differential press on tbg. 200 lbs of 50/50 mixture (over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. W. DuBose TITLE Authorized Agent DATE 3/20/78

APPROVED BY John R. [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

(B. A. F. and rock salt) should be on hand but not dropped unless there is a marked pressure break, and then only in 50 lb. stages. Acid should contain 3 gal/1000 gal fric. red. agent.

10. S.I. 2-4 hrs.

12. Run prod. equipment and return to production.