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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1520-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Bridges State
3. Address of Operator Three Greenway Plaza East, Suite 800, Houston, Texas 77046	9. Well No. 183
4. Location of Well UNIT LETTER B 910 FEET FROM THE North LINE AND 2055 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 17S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Vacuum Middle Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4017 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Pump well off; pressure up tbg to 300 psi.
- Pump 500 gal C-dex down tbg-csg annulus.
- S.I. 24 hrs.
- Pump out C-dex; pull rods, pump and tbg.
- Spot 500 gal 7½ % N.E., iron stabilized, double inhibited HCL across pay interval.
- G.I.H. w/4" casing gun
Perforate cased hole (1JSPF) as follows:
10,456'-10,460' 5 shots
10,465'-10,472' 8 shots
10,486'-10,494' 9 shots
22 shots
Perforate open hole (4 JSPF) as follows:
10,501'-10,512' 48 shots
10,518'-10,530' 52 shots
100 shots
- G.I.H. w/treating tbg and pkr. set pkr. @ 10,400' ±.
- Acidize open and cased hole pay interval (Middle Penn 10,456'-10,530') w/12,000 gal 20% N.E. iron stabilized HCL. Inject @ 5-7 BPM, not exceeding 6500 psi surface treating pressure or 5000 psi differential press on tbg. 200 lbs of 50/50 mixture (over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. W. DuBose TITLE Authorized Agent DATE 3/20/78

APPROVED BY John R. [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

17. (8. continued)

(B. A. F. and rock salt) should be on hand but not dropped unless there is a marked pressure break, and then only in 50 lb. stages. Acid should contain 3 gal/1000 gal fric. red. agent.

9. Displace and overdisplace tbg w/3000 gal. treated (N.E. agents) 2% KCL water.

10. S.I. 2-4 hrs.

11. Pull treating equipment.

12. Run prod. equipment and return to production.

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N. M.