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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
13-1520-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Bridges State
3. Address of Operator Suite 800 3 Greenway Plaza East Houston, Texas 77046	9. Well No. 153
4. Location of Well UNIT LETTER B, 910 FEET FROM THE 11 LINE AND 2055 FEET FROM THE E LINE, SECTION 12 TOWNSHIP 17S RANGE 34E NMPM.	10. Field and Pool, or Well Unit Bridges State Pool
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Re-enter and test 10,500' zone

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/17/77 G.I.H. w/ 8 3/4" bit Drill cmt plugs 0-15', 35-40', 1835'-2010', 2145'-2185' and 4400'-4644'

G.I.H. w/ 7 7/8" bit. Drill cmt 4893'-5038', 5434'-5468', 5968'-6093', 7940'-8140', 8140'-8440', 9050'-9175'

10,040'-10,500' G.I.H. w/ 150 jts 5 1/2" csg. Set as a liner 4660'-10,500'. Helico cmt w/ 1150 sx class 'C' w/ 4 1/2" gel & 100 sx neat. Drill cut top of liner. Drill w/ 4 3/4" bit 10,145' to 10,615'. Plug back to 10,550'. * Worth well perf 5 1/2" liner @ 10,456'-10,472' & 10,482'-10,492' w/ 1 5/8" (28 perfs)

Acid Engineering acidized middle Penn perfs (19456-19492) and open hole zone (10,500'-10,550') w/ 9,000 gal 15% HCL FE stabilized w/ 1/8" retarder & FRA. using 250 lbs B.A.F.

Swabbed and flowed 8 days. G.I.H. w/ 2 3/8" tby to 10,350' G.I.H. w/ pump on 76 rod string.

Put on production 4/19/77

To plug back

Spot 65 sx class 'H' on hole. Lower cut 20' on

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles D. Dyer TITLE OPERATIONS ENGINEER DATE 12-3-77

APPROVED BY _____

TITLE _____

DEC 5 1977

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 3197

DI. CONSERVATION COMM.
HOBBS, N. W.