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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
13-1520-1	

14. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			
D. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐ and re-entry.		8. Farm or Lease Name	
		Bridges State	

2. Name of Operator		9. Well No.	
Mobil Oil Corporation		183	
3. Address of Operator		10. Field and Pool, or Wildcat	
Three Greenway Plaza East, Suite 800, Houston, Texas 77046		Vac. Middle Penn	

4. Location of Well			
UNIT LETTER <u>B</u> LOCATED <u>910</u> FEET FROM TIE <u>north</u> LINE AND <u>2055</u> FEET FROM			

THE <u>east</u> LINE OF SEC. <u>12</u> TWP. <u>17S</u> RGE. <u>34E</u> N.M.P.M.		12. County	
		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Comp. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
		9/19/77	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Producing Interval(s), of this completion — Top, Bottom, Name	25. Was Directional Survey Made
11,868	10,550		X	10,456-92 Middle Penn dolomite.	

26. Type Electric and Other Logs Run	27. Was Well Cored
GR-Collar log	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8		350			
9 5/8		4,850			
5 1/2	20# & 17#	10,500	7 7/8		

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1 JSPF, 10,456-10,472, & 10,482-10,492, total of 28 holes. Open hole 10,500-10,550.		DEPTH INTERVAL 10,456-10,550 AMOUNT AND KIND MATERIAL USED 9000 gals 15% NE + 250# Benzoic acid.	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
9/19/77		6-1 1/4 pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
10/5/77	24			25		9	1980/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
			25	49.5	9	40.6 @ 60	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Will be sold to Phillips when hook-up is made.	

35. List of Attachments
This well was formerly Mobil State "VV" Con. #1 in Buckeye Zone. Logs & formation records should

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>A.R. Saenz</u>	TITLE <u>Authorized Agent</u>	DATE <u>10/24/77</u>

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of dipanally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kittland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry	T. Gr. Wash	T. Todilto	T. T. T.
T. Tubb	T. Granite	T. Entrada	T. T.
T. Drinkard	T. Delaware Sand	T. Wingate	T. T.
T. Abo	T. Bone Springs	T. Chinle	T. T.
T. Wolfcamp	T. T.	T. Permian	T. T.
T. Penn.	T. T.	T. Penn. "A"	T. T.
T. Cisco (Bough C)	T. T.		