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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1520-1
7. Unit Agreement Name
8. Farm or Lease Name State WV Com
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated Morrow
12. County Lea

SUNDRY NOTICES, NO. 5-103
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL WELLS.
USE APPLICATION FOR PERMITS FOR SUCH CASES.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Mobil Oil Corporation
3. Address of Operator Box 633, Midland, TX 79701
4. Location of Well UNIT LETTER B, 910 FEET FROM THE North, 2055 FEET FROM THE East, LINE, SECTION 12, TOWNSHIP 17-S, RANGE 34-E, NMPM.
11. Elevation (show in feet, ft., GR, etc.) 4017 GR

Check Appropriate Box To Indicate
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

Subsequent Report of Notice, Report or Other Data
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Verbal permission received to P & A.

1/26 11,868 TD - WOO addtl 4 hrs, POH w/bit, ran DP OE to 11,500, spotted 40 sx Class H cmt containing .5% HR4 11,500-11,400, 40 sx of same cmt @ 11,200-100', 40 sx of same cmt 10,750-10,650, 40 sx of same cmt 10,250-10,150, 40 sx of Class H neat cmt fr 9600-9500, 40 sx Class H neat 8650-8550, 50 sx Class H neat cmt 6150-6050, 40 sx Class H neat cmt 4900-4800, 40 sx Class H cmt 1900-1800, LD DP now removing BOP's.

1/27/76 Fin removing BOP's, spotted 10 sx Class H cmt @ surface, rel Marcum Drilling Co rig @ 5:00 pm, 1/26/76, Well P&A 1/26/76.

FINAL REPORT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine O. Tucka

TITLE Authorized Agent

DATE 1-28-76

APPROVED BY Nathan E. Olegg
CONDITIONS OF APPROVAL, IF ANY:

DATE