1.

3.

14. PERMIT NO.

## UNIT STATES UNITED STATES SUBMIT IN TRIPLICATION (Other instructions of verse side)

GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NM-0245247

12. COUNTY OR PARISH

A S. CEDLOCIDAL SURVEY GOIXEM WIN ASSESSA

13. STATE

New Mexico

SUNDRY	NOTICES	AND	REPORTS	ON /	WELLS	
 43 2m C C		3111 4	A	12 4	31.00	

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	
OIL X GAS OTHER	7. UNIT AGREEMENT NAME
NAME OF OPERATOR	8. FARM OR LEASE NAME
HILLIARD OIL & GAS, INC.	McELVAIN-FEDERAL 9. WELL NO.
1190 Midland National Bank Tower, Midland, Texas 79701 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	2 10 FIELD AND POOL, OR WILDCAT E-K Bone Springs
UNIT B, 660' FNL & 1980' FEL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	Sec. 31, T-18-S, R-34-E

GR 3877'; RKB 3894' 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:					
	r		1	n 1			[]	Г	
TEST WATER SHUT-OFF		PULL OR ALTER CASING		1 1	WATER S1	HUT-OFF		REPAIRING WELL.	
FRACTURE TREAT		MULTIPLE COMPLETE			FRACTURE	TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*			SHOOTING	OR ACIDIZING		ABANDONMENT*	
REPAIR WELL		CHANGE PLANS			(Other)			well-same pool	X
(Other)				]				of multiple completion on Well tion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was plugged back and re-completed in the in the same pool as follows:

- Set cast iron bridge plug @ 10,350' & dumped 2 sx. cement on top. This isolated perforations 10,379-10,416' below plug.
- Perforated  $4\frac{1}{2}$ " csg. from 9504-14', 9520-30', 9548-64' w/1 jet shot each two feet (total of 21 shots).
- Ran tubing & packer. Set packer @ 9382'.
- Acidized perfs 9504-9564' w/7000 gal. 7½% acid.
- Swabbed back acid load & tested 95% oil, 5% acid water.
- Fraced well w/39,000 gal. gelled 2% Kcl water & 32,000# 20/40 sand.
- Swabbed back part of frac load.
- Put well back on pump.

JOB COMPLETED 7-10-76

18. I hereby certify that the foregoing is true and o		Vice Pres., Dr	lg. & Prod. DATE	8-11-78
(This space for Federal or State office use)	1	<u> </u>		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE _		TEEP PUT	OR RECORD
	*See Instruct	ions on Reverse Side	27.47 AUS 1	1978