

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions on
reverse side)Form approved,
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 0245247

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

HILLIARD OIL & GAS, INC.

3. ADDRESS OF OPERATOR

1190 Midland National Bank Tower, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

Unit B, 660' FNL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

GR 3877'

RKB 3894'

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McElvain-Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

E. K. Bone Springs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 31, T-18-S, R-34-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Perforate & test

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

(2-9-76)

1. Perforated Lower Bone Springs Carbonate, 10409-16' w/1 shot/ft. Perforated in 125 gal acid. Acidized w/additional 250 gal 15% NE. Tested 100% oil at low rate.

(2/11/76)

2. Perforated 10379-81, 10,384-88', 10,391-10,401' (total of 16') w/1 shot/ft. Ran tubing & packer & acidized perms 10379-416' w/3000 gal 15% NE, split into 3 stages w/benzoic acid flakes. Tested water free, but would not flow.

3. Installed pumping equipment.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Vice President - Drlg & Prod

DATE 4/15/76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 19 1976

GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side