16.

UNITEL STATES UNITEL STATES SUBMIT IN TRIPLACAT (Other Instructions on reverse side)

Form approved. Budget Bureau No. 42 R1424. 5. LEASE DESIGNATION AND BERIAL NO.

GEOLOGICAL SURVEY	NM 0245247
INDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
his form for proposals to drill or to deepen or plug back to a different reservoir	

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			
I	7. UNIT AGREEMENT NAME		
WELL X WELL OTHER			
2. NAME OF OPERATOR	8. FARM OR LEASE NAME		
HILLIARD OIL & GAS, INC.	McELVAIN-FEDERAL		
3. ADDRESS OF OPERATOR	9. WELL NO.		
906 Building of the Southwest, Midland, Texas 79701	2		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT		
At surface	E-K Bone Springs		
660' FNL & 1980' FEL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
	Sec. 31, T-18-S, R-34-E		

12. COUNTY OR PARISH 13. STATE 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 3877' RKB 38941 Lea New Mexico

CI

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:				
	[
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	!
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDON MENT*	
REPAIR WELL		CHANGE PLANS		(Other) Re-set Interme	ediate csg	X
(Other)				(Note: Report results of m Completion or Recompletion	ultiple completion on Well Report and Log form.)	ì

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *
 - Drilled 11" hole to 3182' in random sidetrack hole. Drilled w/light weight on bit to control deviation to 2 deg. maximum.
 - Set 8-5/8", 24# & 32#, K-55 casing @ 3182'. Cemented w/100 sx Halliburton Lite, 15# salt/sx, ¼# Flocele/sx; followed w/150 sx Class "C", ¼# Flocele/sx, 2% CaCl. Plug down @ 2:00 P.M. 12-28-75.
 - Installed wellhead & BOP's.

8. I hereby certify that the foregoing is true and correct SIGNED	TITLE _	Vice Pres., Drlg. & Prod. DATE 1-5-76
(This space for Federal or State office use)	mrmr n	
APPROVED BY	TITLE .	

*See Instructions on Reverse Side State NEW MENICO