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u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		<u> </u>	
PROBATION OFFICE		ĺ	l

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE					
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE					
Tenneco Oil	Co.				
Address					
1860 Lincoln St., Suite 1200, Denver, Colorado 80203					
Reason(s) for filing (Check proper box) New Well Change in Transporter of:					
Recompletion	Oil Dry Gas				
Change in Ownership	Casinghead Gas Condens	sate			
If change of ownership give name					
and address of previous owner					
DESCRIPTION OF WELL AND LEASE M. Luck Sk R-6724 8-1-81 Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.					
Lusk (Seven Rivers)		Rivers) State, Federal	or Fee Federal LC 067230		
Location					
Unit Letter;	BO Feet From The North Line	e and 400 Feet From T	he West		
Line of Section 3 Tow	mship 19S Range 3	32E , NMPM, Lea	County		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S Address (Give address to which approv	ed copy of this form is to be sent)		
Permian Corporation		P. O. Box 3119, Midland, Texas LC 067230			
Name of Authorized Transporter of Cas		Address (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum (Unit Sec. Twp. Rge.	P. O. Box 477, Buckeye, New Mexico 88212 Is gas actually connected? When			
If well produces oil or liquids, give location of tanks.	J 3 19S 32E	Yes January, 1976			
If this production is commingled wit	h that from any other lease or pool,				
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Completion	on – (X)	X			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
12-22-75 Elevations (DF, RKB, RT, GR, etc.)	1-10-75 Name of Producing Formation	3900 Top Oil/Gas Pay	3854 Tubing Depth		
3668 GL	Lusk (Seven Rivers)	3827'	3816		
Perforations	•		Depth Casing Shoe		
3827 - 3837 2 JSPF,	, 21 Total Shots TUBING CASING AND	CEMENTING RECORD	NA		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET SACKS CEMENT			
124"	8 5/8"	236'	200 sacks		
7 7/6	5½"	38971	375 sacks		
TEST DATA AND REQUEST F		fter recovery of total volume of load oil o pth or be for full 24 hours)	and must be equal to or exceed top allow-		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	t, esc.)		
1/26/75	1/25/75	Pumping			
Length of Test 24 hours	Tubing Pressure Not available	Not available	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Not available		
42 bbls	42 bbls	0	11.9		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIAN	CF.	OIL CONSERVA	TION COMMISSION		
CENTILICATE OF COMPENS	The state of the s				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED , 19			
above is true and complete to the best of my knowledge and belief.			You -		
TITLE			- Justice 7		
This form is to be filed in compliance with RULE 1104.					
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviation of th			nied by a tabulation of the deviation		
(Sign Div Draduction N					
Div. Production Manager All sections of this form must be filled out completely for all able on new and recompleted wells.			st be filled out completely for allow- bils.		
2-1/-76 Fill out only Sections I, II, III, and VI for changes well name or number, or transporter, or other such change of			I III and VI for changes of owner,		
Separate Forms C-104 must be filed for each pool in multiply					
completed wells.					